


AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO

30-025-11759

1953 SEP 18 PM 1:53  
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Amerada Petroleum Corporation  
(Company or Operator)Ida Wimberley  
(Lease)Well No. 6, in SE  $\frac{1}{4}$  of NW  $\frac{1}{2}$  of Sec. 25, T. 25-S, R. 37-E, NMPM.Justis Area - Drinkard & Fusselman Pool, Lea County.Well is 1980' feet from North line and 1980' feet from West lineof Section 25. If State Land the Oil and Gas Lease No. is PatentedDrilling Commenced 8-13-58, 19..... Drilling was Completed 9-13-58, 19.....Name of Drilling Contractor Noble Drilling Co., Midland, Texas

Address.....

Elevation above sea level at Top of Tubing Head 3086' The information given is to be kept confidential untilNot confidential, 19.....

## OIL SANDS OR ZONES

No. 1, from None to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36	New	480'	Baker			Surface Casing
9-5/8"	36	"	3285'	"			Intermediate "
7"	23	"	6914'	"			Oil String

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13-3/8"	497'	400	Halliburton		
12 1/2"	9-5/8"	3263'	1500	"		
8-3/4"	7"	6929'	465	"		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Drinkard Zone - Acidized 7" Perf. From 5856'-70', 5881'-5926' w/500 gal. of Wes tern Reg. Acid 15% - Flowed 234.51 bbls of oil in 24 hrs on 18/64" choke, Gas vol. 140,100 cu. ft. gas p.d. GGR 597 Crty. 37.6 Corrected

Fusselman Zone- Open hole from 6926'-7000', Acidized w/500 gal. of Western Reg. 15% Acid- Flowed 316.32 bbls of oil in 24 hrs. on 14/64" choke, Gas volume 65,046 cu. ft. gas p.d. GGR 206 Crty. 38.5 corrected.

Result of Production Stimulation.....

.....Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 7000' feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9-17-58, 19.  
OIL WELL: The production during the first 24 hours was Drinkard -234.51  
Fusselman-316.22 barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity Drinkard - 37.6 Corr.  
Fusselman-38.5 Corr.  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 762'	T. Devonian	T. Ojo Alamo
T. Salt 874'	T. Silurian 6874'	T. Kirtland-Fruitland
B. Salt 2130'	T. Montoya	T. Farmington
T. Yates 2287' B-Yates 2374'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 2510'	T. McKee	T. Menefee
T. Queen 2949'	T. Ellenburger	T. Point Lookout
T. Grayburg 3237'	T. Gr. Wash	T. Mancos
T. 5085'	T. Granite	T. Dakota
T. Glorieta 4502'	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 5618'	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar				
6'	300'	294'	Sand & Caliche				
300'	874'	574'	Sand & Red Bed				
874'	2130'	1256'	Salt & Anhy,				
2130'	3237'	1107'	Sand & Salt, Anhy				
3237'	7000'	3763'	Dolo & Sand & Stringers				

SLOPE TESTS	
375'-1	3660'-1 deg
502'-1	4020'-3/4
1145'-1	4190'-1
1020'-1	4300'-1
1250'-3/4	4435'-3/4
1390'-1	4615'-3/4
1500'-3/4	5122'-1
1690'-1 1/2	5270'-1
1800'-1	5470'-1
1930'-2	5640'-1
2110'-2 1/2	5765'-1
2190'-2	5950'-1
2310'-1 1/2	6100'-1
2485'-1 1/2	6280'-1
2670'-1	6400'-1
2870'-3/4	6575'-1
3170'-1	6720'-1
3270'-1	6800'-1
3400'-1	6910'-1
	7000'-1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 18, 1958

Company or Operator Amerada Petroleum Corporation Address Box 706, Eunice, New Mexico  
Name R. A. Moore Position Title Asst. Dist. Supt.