

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE CCC

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico.....September 17, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation - Ida Wimberley....., Well No. 6....., in SE/ 1/4 NW/ 1/4,
(Company or Operator) (Lease)

F....., Sec. 25....., T. 25-S....., R. 37-E....., NMPM., Justis Area - Fusselman..... Pool
Unit Letter

Lea..... County. Date Spudded. 8-13-58..... Date Drilling Completed 9-13-58.....

Please indicate location:
R-37-E

D	C	B	A
E	F #6	G	H
L	K Sec. 25,	J	I
M	N	O	P

Elevation 3086' D.F. Total Depth 7000' PBTD -

Top Oil/Gas Pay 6926' Name of Prod. Form. Fusselman

PRODUCING INTERVAL -

Perforations -

Open Hole 6926'-7000' Depth Casing Shoe 6926' Depth Tubing 6815'

OIL WELL TEST -

25 Natural Prod. Test: 118.57 bbls. oil, 1.11 bbls water in 9 hrs, - min. Choke Size 14/64"

S Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new
Press. Press. oil run to tanks 9-17-58

Oil Transporter Texas-New Mexico Pipe Line, Midland, Texas

Gas Transporter Flared

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	497'	400
9-5/8"	3263'	1500
7"	6926'	465

Remarks: Dual Completed Well - Fusselman, open hole from 6926'-7000'. Acidized w/500 gallons Western 15% acid - Flowed 118.57 bbls oil, 1.11 bbls water in 9 hrs. on 14/64" choke, TP 375#, Gas vol. 65,046 cu. ft gas p/d. GOR 206, Gvty. 38.5 corrected. 24 hr. rate of oil 316.32 bbls - Completed 9-17-58.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19.....

Amerada Petroleum Corporation
(Company or Operator)

By: B. R. Moore
(Signature)

Title Asst. Dist. Supt.

Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address Box 706, Eunice, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title

