WORKOVER PROCEDURE

DATE:7/20/93

WELL & JOB: SJU "F" #23 - P&A Fusselman and leave as TA'd well

DRILLED: 1958

LAST WORKOVER: 8/2/88 - Replace parted rod

FIELD: South Justis Unit

COUNTY: Lea, NM

BY: B. G. Voigt

TD: 7578'

PBD: 6875'

DATUM: 15' RKB

TUBINGHEAD: ?

SIZE:

PRESS RATING:

CASING:	SIZE
SURFACE:	13-3/8"
INTER:	9-5/8"
PROD:	7"

WEIGHT	
36 lb	
40 & 36 lb	
23 lb	

SET @	SX CMT
497'	400 sx
3 269 '	1500 sx
6051'	490 sx

TOC circ 850' (TS) 3895' (TS)

LINER:

SIZE

WEIGHT

GRADE

TOP

BTM

то

PERFORATIONS: Blinebry:

5134-5553' (Squeezed 5 separate times with a total of 1430 sx cement - Tested to 1500 psi 10-29-63)

Tubb/Drinkard: 5860-5914' (Squeezed with 400 sx and tested to 500 psi on 4-28-72) 6906-94' (Squeezed with 200 sx and tested to 500 psi 4-26-72)

6748-6847' (producing)

JOINTS: 132

TUBING:

BTM'D@ 4048'

SIZE: 2-7/8"

Fusselman:

WEIGHT: 6.4 lb

GRADE: J-55

THREAD: EUE 8rd

MISC: 4" Mother Hubbard Gas Sys w/ perf, 4' x 2-7/8" tbg. sub, 2-7/8" seating shoe, 2-1/4" x 20' x 22'

working bbl., and 7" Baker TAC.

PACKER AND MISC: None.

HISTORY AND BACKGROUND: This well was originally drilled as a possible producer in the Blinebry, Tubb/Drinkard, and Fusselman zones. The Blinebry was abandoned upon intial completion. The well then became a Tubb/Drinkard and Fusselman dual producer. On 4-28-72, the Tubb/Drinkard was squeezed, and the well became a single producer in the Fusselman zone.

SCOPE OF WORK: P&A Fusselman and leave as a TA'd well

PROCEDURE

- 1. *File Sundry Notice with the NMOCD of intent to workover well.
- MIRU PU. POOH with rods and plunger. ND WLHD. NU BOP. POOH with completion assembly. 2.
- RU Wedge Wireline and make a guage ring run to 6750'. RIH and wireline set CIBP at 6650' and 3. dump bail 2 sx cement on top of CIBP (Calculated PBD = 6638'). RD Wedge Wireline.
- Close blind rams and pressure test casing and plug to 500 psi. 4.
- 5. Add Blinebry-Tubb Drinkard pertovations and stimulate.

6. RIH W/ CA: