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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name Ida Wimberley
3. Address of Operator Drawer "D", Monument, New Mexico 88265	9. Well No. 5
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Justis Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3073' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Squeezed Fusselman zone perforations 6968' to 6994' with 200 sx. Class "C" cement. Squeezed Tubb-Drinkard zone perforations 5860' to 5914' with 100 sx. Class "C" and 300 sx. Expando cement. Total 400 sx. Drilled out cement and tested Tubb-Drinkard zone squeeze with 500# - O.K. TUBB-DRINKARD ZONE P&A. Drilled out Model "D" packer at 6658'. Drilled out cement to 6875'. Tested 7" casing with 500# O.K. Spotted 300 gals. 15% NE acid and perforated 7" OD casing opposite Fusselman zone with two (2) shots at each of the following intervals: 6748', 6751', 6762', 6778', 6785', 6789', 6795', 6809', 6813', 6818', 6821', 6827', 6831', 6835', 6839', 6843', and 6847'. Total 34 shots. Ran tubing and packer, pulled swab 3 trips, well started flowing.

NOTE: Producing status changed from a Dual completed oil well in Fusselman and Tubb-Drinkard zones to a single completed oil well in Fusselman zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED MC Blach TITLE Area Production Clerk DATE 5-4-72
Orig. Signed by Joe D. Ramey DATE MAY 5 1972
APPROVED BY Dist. 1, Supv. TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY - 4 1972

OIL CONSERVATION COMM.
HOBBS, N. M.