

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Amerana Hess Corporation</u>				Lease <u>Ida Wimberville</u>		Well No. <u>5</u>	
Location of Well		Unit <u>C</u>	Sec <u>25</u>	Twp <u>25</u>	Rge <u>37</u>	County <u>Lea</u>	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl <u>Justis Drinkard</u>			<u>oil</u>	<u>Flow</u>	<u>Tbg</u>	<u>3/4"</u>	
Lower Compl <u>Justis Fosselman</u>			<u>oil</u>	<u>Gas Lift</u>	<u>Tbg</u>	<u>20/64"</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 AM 2-14-72

Well opened at (hour, date): 9:00 AM 2-15-72

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>60</u>	<u>200</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>20</u>	<u>360</u>
Minimum pressure during test.....	<u>20</u>	<u>260</u>
Pressure at conclusion of test.....	<u>20</u>	<u>260</u>
Pressure change during test (Maximum minus Minimum).....	<u>—</u>	<u>100</u>
Was pressure change an increase or a decrease?.....	<u>—</u>	<u>Dec</u>
Well closed at (hour, date): <u>9:00 AM 2-16-72</u>	Total Time On Production <u>24 hours</u>	
Oil Production	Gas Production	
During Test: <u>0</u> bbls; Grav. _____	During Test <u>0</u> MCF; GOR _____	
Remarks <u>Well dead</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>9:00 AM 2-17-72</u>		<u>X</u>
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	<u>20</u>	<u>340</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>45</u>	<u>380</u>
Minimum pressure during test.....	<u>20</u>	<u>260</u>
Pressure at conclusion of test.....	<u>45</u>	<u>320</u>
Pressure change during test (Maximum minus Minimum).....	<u>25</u>	<u>160</u>
Was pressure change an increase or a decrease?.....	<u>Inc</u>	<u>Dec</u>
Well closed at (hour, date) _____	Total time on Production <u>24 hours</u>	
Oil Production	Gas Production	
During Test: <u>19</u> bbls; Grav. _____	During Test <u>35.28</u> MCF; GOR <u>1,357</u>	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved FEB 28 1972 19
New Mexico Oil Conservation Commission

By _____
Orig. Signed By
Joe D. Ramey
Dist. I. Surv.

Operator Amerana Hess Corporation
By [Signature]
Title Area Superintendent

REMOVED

FEB 23 1972

OIL CONSERVATION COMM.
HOOB, N. M. 1