

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amerada Hess Corporation			Lease Ida Wimberley			Well No. 5	
Location of Well	Unit C	Sec 25	Twp 25	Rge 37	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Justis Drinkard		Oil	Flow	Tbg	3/4"	
Lower Compl	Justis Fusselman		Oil	Gas Lift	Tbg	20/64"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A.M. Feb. 15, 1971

Well opened at (hour, date):	9:00 A.M. Feb. 16, 1971	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X	
Pressure at beginning of test.....		260	630
Stabilized? (Yes or No).....		No	No
Maximum pressure during test.....		390	630
Minimum pressure during test.....		50	620
Pressure at conclusion of test.....		50	620
Pressure change during test (Maximum minus Minimum).....		340	10
Was pressure change an increase or a decrease?.....		Decrease	Decrease
Well closed at (hour, date):	9:00 A. M. Feb. 17, 1971	Total Time On Production 24 Hours	
Oil Production		Gas Production	
During Test: 3.00 bbls; Grav. 37.4 ;		During Test 6.35 MCF; GOR 2,117	
Remarks			

FLOW TEST NO. 2

Well opened at (hour, date):	9:00 A. M. Feb. 18, 1971	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....			X
Pressure at beginning of test.....		200	760
Stabilized? (Yes or No).....		No	No
Maximum pressure during test.....		290	840
Minimum pressure during test.....		200	100
Pressure at conclusion of test.....		290	100
Pressure change during test (Maximum minus Minimum).....		90	740
Was pressure change an increase or a decrease?.....		Increase	Decrease
Well closed at (hour, date)	9:00 A. M. Feb. 19, 1971	Total time on Production 24 Hours	
Oil Production		Gas Production	
During Test: 34.00 bbls; Grav. 37.2 ;		During Test 85.40 MCF; GOR 2,512	
Remarks			

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Amerada Hess Corporation

By _____
Area Superintendent

By _____
SUPERVISOR DISTRICT

Title _____

Date 2-22-71

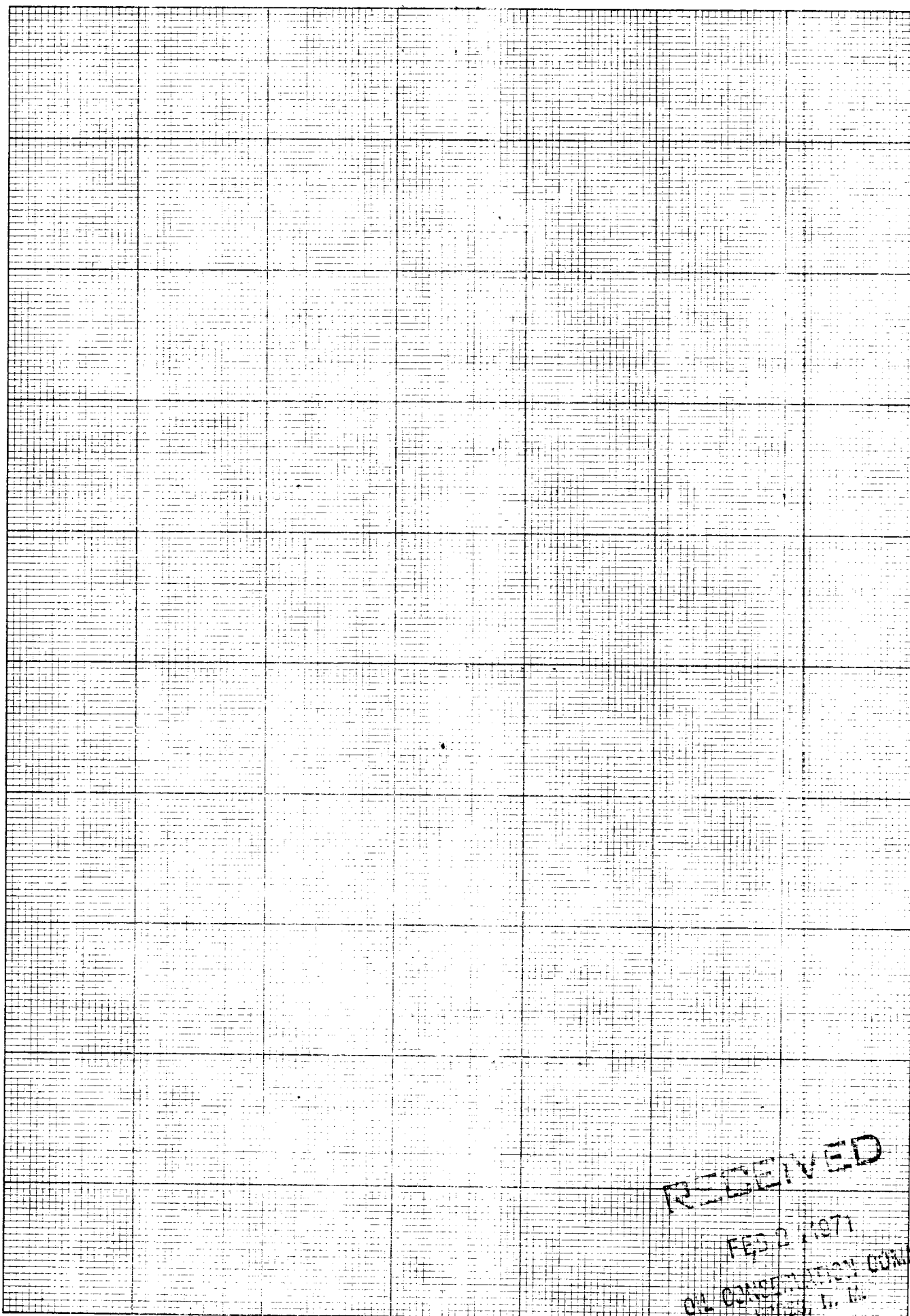
RESTRICTED

- Following completion of Flow Test No. 1 the well shall again be shut-in accordance with Paragraph 3 above.

5. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.

2. All pressures throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.

The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission or Southeast New Mexico Packer Leakage Test Form Revised 11-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form C-116 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.



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