MEXICO OIL CONSERVATION COMMISTON

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amerada Hess Corporation				Lease Ida Wimberley				Well No. 5	
Location		Sec	Twp		Rge			County	Lea
of Well	C	25	Type of		Method of Flow, Art		Prod. (Tbg o	Medium	Choke Size
Upper	Justis Drinka	ervoir or Pool	011	das	Flow	DII 0	Tog		3/4"
Lower			Oil		Gas Lift	,	Tog		20/64"
Compl .	Justis Fusseli	man		T WECH					
		,		W TEST					
	nes shut-in at			 	. 15, 1971			Upper	Lower
	ened at (hour,				. 16, 1971			mpletion	Completion
	e by (X) the							_	/00
	e at beginning								630
	zed? (Yes or N								No
Maximum	pressure duri	ing test	• • • • • • • • • •	• • • • • •		••••	·····		630
Minimum	pressure duri	ing test	• • • • • • • • • •	• • • • •		• • • • •	•••••	50	620
Pressure	e at conclusion	on of test		• • • • •		• • • • • •		50	620
Pressure	e change duri	ng test (Maxim	num minus Mi	n imum)	• • • • • • • • • •	• • • • •		340	10
Was pres	ssure change a	an in crea se on	a decrease	?		tal Ti		Decreas	e Decrease
Oil Prod	Test: 3.00		37.4 ; D	as Producting	auction ,		MCF;	GOR_	2,117
	ened at (hour		00 A. M. Feb		19 7 1		Cc	Upper mpletion	Lower Completion
	e at beginnin								760
									No No
	zed? (Yes or								840
	ı pressure dur								100
	ı pressure dur								100
	e at conclusi								740
	e change duri								. <u> </u>
	essure change				Tot	ar tm	ne on		Decrease
047 D	osed at (hour duction Test: 34.00		Ca	ae Prond	netion				2,512
Remarks	<u> </u>								
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		1 11	tion nerein	contai	nea to clas	and (COMPTAGE	oo one r	
I hereb	by certify that lige.						ada Hace		
knowled	FEB	25 1971	19		Operator_		ada Hess		
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knowled Approve	FEB	25 1971	19			Amer	Superint	Corpora	

- 1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion such tests shall also be commented on all multiple completion severates following recompletion and or chemical or fracture treatment, and wherever remedial work has been done on a well during which the packer of the tubing have been disturbed. Tests shall also be caken at any time trut communication is suspected or when requested by the Commission.
- 2. At least 72 hours prior to the commencement of any packer leakage test the operator shall actify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified
- 3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.
- 4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains souther. Such test shall be continued until the flowing wellbead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not con inue for more than 24 nours

- Following complete of Flow Gest No. It is well shall again be shutton accordance with chagraph 3 above.
- 5 Flow Test No. 2 shall be conducted even though no leak was indicated buring Flow Test No. 1. Procedure for Flow feet \$0. 2 is 10 be the same in for Midw Test No. 1 except that the previously produced zone shall remain shuthin while the previously shuthin zone is produced.
- . All pressures, throughout the entire test, shall be continuously sensored and recorded with recording pressure wauges, the iccuracy of which wise be checked with a deadweight tester at least twice.once at the engineing and once at the end, of each flow test.
- * The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test [Fests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Completed of Southeast New Mexico Packer Leakege Test form Revised 11-1-58, fogether with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon in lieu of thing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadwight pressure readings which were taken. If the pressure curve is substituted, the original chart must be permanently fitted in the operator's fixe. Form C-116 shall also accompany the Facker Leakage Test Form show the test period coincides with a gas-oil ratio test period.

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