NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION	ON		
SANTA FE			
FILE			
U.S.G.S.	-		
LAND OFFICE			
TRANSPORTER	OIL		
THANS! SITTER			
OPERATOR			
BBCBATION			

Narch 20, 1967

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	REQUEST	FOR ALLOWABLE, C.	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	7	71110	
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORTIOHTA PH 187TURA	L GAS
	TRANSPORTER OIL GAS	- -	inii oʻ	
	OPERATOR			
I.	PRORATION OFFICE	1		
	Operator Amerada Potrele	um Cornem tiem		
	Address			
	P.O. Bex 668 -	Hebbs, New Mexico 8821	<b>to</b>	
	Reason(s) for filing (Check proper box	)	Other (Please explain)	
	New Well	Change in Transporter of:	To change train	asporter of hil eff.
	Recompletion	Oil Dry Go	15 3-27-67	
	Change in Ownership	Casinghead Gas Conde	nsate	NAME CHANGE
	If change of ownership give name			AMERADA PETROLEUM COPR.
	and address of previous owner			TO AMERADA HESS CORP
11	DESCRIPTION OF WELL AND	I FACE		EFFECTIVE July 1, 1969
48.	Lease Name	Well No. Pool Name, Including F	ormation Kind of L	ease Lease No.
	Ida Wimberley	5 Justis Fusi	State, Fed	deral or Fee <b>Fee</b>
	Location			•
	Unit Letter <b>C</b> ; <b>66</b>	G Feet From The North Lir	ne and 2000 Feet Fr	om The West
	Line of Section 25 Tox	250	2002	I.m.
	Line of Section Tov	wnship 258 Range	37 <b>E</b> , NMPM,	County
111	DESIGNATION OF TRANSPORT	PED OF OH AND NATURAL CA	is .	
111.	Name of Authorized Transporter of Oil			proved copy of this form is to be sent)
	Shell Pipe Line Comp	ARY	P.O. Box 2099, Houst	on. Tems 77001
	Name of Authorized Transporter of Cas	singhead Gas 💽 or Dry Gas 🦳	Address (Give address to which ap	proved copy of this form is to be sent)
	El Pase Natural Gas	Company	Jal, New Mexico	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 25 258 37%	Is gas actually connected?	When 10-13-58
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
		<u> </u>	Total Doub	D.P. T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	(b), kib, ki, gk, etc.)	Training to the state of the st	10000,000,000	
	Perforations	<u></u>		Depth Casing Shoe
		TUBING, CASING, ANI	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<del> </del>		
<b>T</b> 7	TEST DATA AND DECLIEST E	OP ALLOWARIE (Total must be	the second of second values of land	oil and must be equal to or exceed top allow-
٧.	TEST DATA AND REQUEST FOOL WELL	able for this de	epth or be for full 24 hours)	or and mast be equal to or excess top attom-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
	Actual Flod. During 1991	011-2011		
	I	1		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
				\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
VI.	CERTIFICATE OF COMPLIAN	CE		VATION COMMISSION
			APPROVED	ार्क द्वेत्र 1867 <u>. 19 —                                     </u>
	Commission have been complied v	regulations of the Oil Conservation with and that the information given	··· · · · · · · · · ·	, , , , , , , , , , , , , , , , , , , ,
	above is true and complete to the	e best of my knowledge and belief.	BC	
			TITLE	· · ·
	-			in compliance with RULE 1104.
	B.J. Ling		To this is a sequent for all	lloweble for a newly drilled or deepened
	(Signa	ature)		nnanied by a tabulation of the GeViation
	District Superinter		tests taken on the well in ac	cordance with RULE 111.  must be filled out completely for allow-
		tle)	All sections of this form able on new and recompleted	wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NUMBER OF COPIES RECEIVED DISTRIBUTION				and the second			
SANTA FE	<u>-</u>						
FILE	NEW MEXIC	O OIL CO	NSER\	ATION CO	ONMISSIO		M C-
. S. G. S.					HORA-	(Re	3-55
AND OFFICE	MISCELLANEOUS REPORTS ON WELLS OFFICE O. C. C.						
TRANSPORTER GAS	MISCELI	LAMEUU3	KEF	UKI3 UN	AEFF2	U. G.	v.
PRORATION OFFICE	, A				A		
PERATOR	(Submit to appropri	iațe District	Office	as per Comm	i Stango u la		7
ne of Company America Petroleum Cor	poration	Address P.		: 668 - No	bbs, New	Nextee	
se Ida Wimberley	Well No.	Unit Letter	Section 25	Township 25	is.	Range 371	<b>B</b>
Pool Performed Pool Pool				County			
	THIS IS A REPORT	OF: (Check a	ppropria	te block)			
Policies Dallies Occasions	Casing Test and		Г	Other (Ex	hlain):		<del></del>
Beginning Drilling Operations	Casing lest and	1 Cement Job	L	Other (Ex	piuinj.		
Plugging	Remedial Work						
lled well with refined o	and quantity of materials u	ag string	from	Drinkard			106. 121 w
iled well with refined of bridge plug at 5600'.  Sacks reg. Enser Later est bridge plug at 5999' 14' in 2 stages with 11 id. Well sanied eff. Inhard sene. Pulled twir Passelman sene. Ban	and quantity of materials weil, Pulled tubds Squeezed Blinch x coment, Brilled 5. Sand oil frace 500 gals, crude of Beveroe circulates bing and bridge pl packer and tubing	ng string ry mone 7' i out com ed Brinkas eil, 11,50 i and was lag, Ran for Brin	s from  onei  mt.  rd men  oof 20  hod me  tubix	Drinkard ng peris, Tested en 10 7" casi 1-40 sand nd from c 15, packer 160, Sta	from 51 sing withing perfs and 500 using an and gas	34° to 553 h 1500f. . from 500 gals. rote i tuhing. lift equi	Held O' to Plot Tou
ailed account of work done, nature at led well with refined of the bridge plug at 5600°, to sacks reg. Encor later sect bridge plug at 5999° 14° in 2 stages with 11 tid. Well sanded off. I sinkerd some. Pulled twist Passaluan some. Ran producing by gas lift. Reference well data for Brimi	and quantity of materials weil, Pulled tubds Squeezed Rlinels x count, Brilles f, Sand oil frace ,509 gals, crude of Reverse circulates bing and bridge pl packer and tubing council production on Brinkard sens, hard some only.	ng string ry some 7'd d sut som ed Brinkar eil, 11,50 d and unsi lng, Ran for Brin from Brin	from densi met, rd men OOF 20 hed me tuhin kurd s	Drinkard ing porfs, Tested en is 7" casi ini 0 casi ini from c ig, packer ieme, Sta Zene,	from 51 sing withing perfs and 500 using an and gas	34° to 553 h 1500f. . from 500 gals. rote i tuhing. lift equi	Held O' to Plot Tou
ailed account of work done, nature at lied well with refined of the bridge plug at 5600°. We sacks reg. Encor later the bridge plug at 5999° 14. In 2 stages with 11 aid. Well sanded off. It inhard some. Palled tall or Passelman some. Ran producing by gas lift. Reference and the lift. Reference and the lift. Reference and lift.	and quantity of materials weil. Pulled tubds Squeezed Blinchs x coment, Brilled f. Sand oil frace ,509 gals, crude of Beveroe circulated bing and bridge pl packer and tubing council production	ng string ry mone 7's i out come od Brinkas ail, 11,50 i and was ing, Ran for Brin from Bris	from densi met, rd men OOF 20 hed me tuhin kurd s	Drinkard ing porfs, Tested on is 7" casi ini from c is, packer ismo, Sta Zamo,	from 51, sing witing perfs and 500 maing an and gas arted Pus	34° to 553 h 1500f. . from 500 gals. rote i tuhing. lift equi	Held  O' 5  Test  Person  Pers

ORIGINAL WELL DATA Producing Interval Completion Date DF Elev. TD PBTD B-13-58 75781 3073 Oil String Depth Tubing Diameter Oil String Diameter Tubing Depth 2-3/8\* 57811 71351 Perforated Interval(s) 5860' to 5914' Producing Formation(s) Open Hole Interval Brinkard RESULTS OF WORKOVER Gas Production MCFPD Gas Well Potential Oil Production BPD Water Production GOR Date of Test Cubic feet/Bbl MCFPD BPD Test Before 55.66 15.46 Workover . After Workover 261,18 61,60 I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Name Approved by Position Title Bistriet Superints Company Date 4-3

HOBBS OFFICE O. C. C.
OCT 33 17 OB 14 163

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Andrew Angles and Angl

NUMBER OF COPIES RECEIVED  DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  PRORATION OFFICE  CPERATOR	MISCELL	ANEOUS REF	PORTS ON WELLS	(R•v 3−55) S
ame of Company da Petroleum Com	rporation	Address O. Bo	x 668 - Hobbs, N	er Nexico
case Ida Winberley	Well No.	Jnit Letter Section 2		Range 37-E
Pool	Justis	· · · · · · · · · · · · · · · · · · ·	County	
	THIS IS A REPORT O	F: (Check appropri	ate block)	
			inchry Completie	
no 7578, 7" easing at 713; make thru BV tool at 6051; Perf, selectively with 312 fraced with 50,000 gale, et which increased to 38,000, make, He results, Perf, selection, He results, Left B.P. at 55901, Perf, selection 335 bhis, cil and 60 for retainer at 54721, Squarilled cut, Set retainer in stages, He results, Left 100 gales, He results, He	57. Committed with  1. Brilled BY to  1. shots from 5134;  11 and 50,000 m  Pulled B.P. So  with 3 heles 504;  15 sacks in easin  etively 5221; to  0 bbls, load wate  cesed with 125 sa  at 5068; Squee  et last stage set	sed, and results obt  115 maks, it el and coment to 5553', it nd, Flowed 3 t retainer at it to 5015', g en last att 5553' with 2i r in 2i hrs, aks à 150 and sed all perfe in easing,	ained.  OC for 6 hrs., e.  to 7130', Set:  cidined with 100  \$2 bbls, eil in  \$5004', Squeese  Stage squeesed  compt, Brilled o  \$ shots, Acidis  with 10,000 GGR  ks, Commted to  Brilled out to	counted with 375 ret, B.P. at 5610', 0 mls, Sand eil 9 hrs, 668 13,360 d perfs, with 100 3 times with 125 count, Set ret, ed with 1000 mls, and increasing, hing ami retainer, 50 and 360 make open hele,
etailed account of work done, nature an 10 7378, 78 easing at 713; maks thru BV tool at 6051 Perf. selectively with 312 fraced with 50,000 gals. et shich increased to 38,000, maks. No results. Perf. selection. No results. Left B.P. at 55901, Perf. selection at 54721, Squarelled out. Set retainer in stages. No results. Left Bergert filed at 11 Perf. Selection of the selection of	57. Committed with  1. Brilled BY to  2. Shots from 5134;  2. Shots from 5134;  2. Palled B.P. So  with 3 heles 504;  15 sacks in easin  etively 5221; to  0 bbls, load wate  cosed with 125 sa  at 5066; Squee  st last stage set  mkard and Fusselm	sed, and results obt  115 meks, it el and coment to 5553', it nd, Flowed 3 t retainer at 4' to 5015', g en last att 5553' with 24 r in 24 hrs, eks & 150 and sed all perfs in easing, un senes with	ained.  OC for 6 hrs., e.  to 7130', Set:  cidined with 100  \$2 bbls, eil in  \$5004', Squeese  Stage squeesed  compt, Brilled o  \$ shots, Acidis  with 10,000 GGR  ks, Commted to  Brilled out to	counted with 375 ret, B.P. at 5610'. 0 mls, Sand eil 9 hrs, 668 13,360 d perfs, with 100 3 times with 125 count, Set ret, ed with 1000 mls, and increasing, hing ami retainer, 50 and 360 make open hele,

Flored 33: Set retain Drilled en in stages,	bhis, eil her at 5472° nt, Set ret , He result	selectively 5 and 60 bbls, 1 , Squeezed with ainer at 5065 a, Let last s n Brinkard and	ood water h 125 saek , Squoese tago set i	in 24 s & 15 d all n casi	hrs, wi 0 sacks perfs, ng, D	th 10,0 , Come with se rilled	000 G mtod svere out	OR and in tubing a 1 250 and to open h	nereasing, mi retainer, 1 360 m.cks nels,
-		led at request			0-15- <b>6</b> 3.	ompany			
		FILL IN BELO	W FOR REMI	EDIAL W	ORK REP	ORTS OF	VLY		
		<del> </del>	ORIGINAL						
D F Elev.	T D		PBTD			Producing	Interv	al C	Completion Date
Tubing Diameter Tubing Depth			Oil String Diame			eter Oil String Depth			
Perforated Inte				Produc	ing Formati	on(s)			
			RESULTS (	NE WOR	VOVED				
Test	Date of Test	Oil Production BPD	Gas Produ	uction	Water Pro		Cut	GOR oic feet/Bbl	Gas Well Potential
Before Workover									
After Workover									
	OIL CONSERV	ATION COMMISSION		I her to th	eby certify e best of m	that the is y knowled	nforma ge.	tion given abo	ove is true and comple
Approved by	>			Name		Cas	Je	-p-l	
Title				Posit	ion <b>strict</b>	Superis	stend	ent	
Date ??					Company America Patricles Correct ties				