

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided the form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Emilio, New Mexico October 4, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation - Ida Wimberley, Well No. 5, in NE/1/4 NW/1/4,  
(Company or Operator) (Lease)

6 Sec. 25, T. 25, R. 37, NMPM., Justis Area - DRINKARD Pool  
Unit Letter Undes.

Loa County. Date Spudded 7-3-58 Date Drilling Completed 8-9-58  
Elevation 3086' D.F. Total Depth 7578' PBDT 7081'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5860' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 5860'-5914' Depth 7050' Depth 7081'  
Open Hole - Casing Shoe 7050' Tubing

OIL WELL TEST -

Natural Prod. Test: 128.64 bbls. oil, 2.55 bbls water in 7 hrs, - min. Size 2 1/2"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): - bbls. oil, - bbls water in - hrs, - min. Size -

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): -

Casing - Tubing - Date first new 10-1-58  
Press. - Press. - oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line, Midland, Texas

Gas Transporter Flared

Remarks: Deal Completed Well - Drinkard, Acidized 7" Perf. 5860'-5914' w/500 gal of Western Reg. 15% Acid - Flowed 128.64 bbls oil, 2.55 bbls water in 7 hrs. on 2 1/2" choke, Gas volume 239,300 cu. ft gas p/d. GOR 542, Crty. 35.4 corrected- 24 Hr. rate oil 441.12 bbls - Completed 10-1-58.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: -, 19 - Amerada Petroleum Corporation  
(Company or Operator)

By: B. A. Maer  
(Signature)

OIL CONSERVATION COMMISSION

By: -

Title -

Title Asst. Dist. Supt.  
Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address Box 706, Emilio, New Mexico