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HOBBS OFFICE Santa Fe, New Mexico

1958 OCT 5 PM 2:46

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation
(Company or Operator)

Ida Kimberley
(Lease)

Well No. 5, in NW 1/4 of NW 29, of Sec. 25, T. 25, R. 37, NMPM.

Justice Area - Drinkard & Fusselman Pool, Lea County.

Well is 660' feet from ~~West~~ N line and ~~375'~~ 2080 feet from ~~South~~ W line.

of Section 25 If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced 7-3-58, 19..... Drilling was Completed 8-9-58, 19.....

Name of Drilling Contractor..... **Noble Drilling Co., Midland, Texas**

Address.....

Elevation above sea level at Top of Tubing Head.....**3006'**..... The information given is to be kept confidential until

Not confidential....., 19.....

OIL SANDS OR ZONES

No. 1, from none to No. 4, from to

No. 2, from.....to..... No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36	New	480'	Baker			Surface Casing
9-5/8"	36	"	3269'	"			Intermediate "
7"	23	"	7115'	"			Oil String

MUDDING AND CEMENTING RECORD

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17½"	13-3/8"	497'	400	Halliburton		
12½"	9-5/8"	3249'	1500K	"		
8-3/4"	7"	7135'	465	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Drinkard Zone - Acidized 7" Perf. from 5860'-5914' w/500 gal. of Western Reg. 15% Acid. -
Flowed on 24 hr. rate 441.12 bbls oil on 24/64" choke, Gas vol. 239,200 cu ft.
p/4 OGR 542, Gcty 35.4 corrected.

Fusselman Zone. 7" Perf. from 6968'-6994' & 6906'-6954', Strabbed zone in, Flowed on 24 hr. rate 367.20 bbls oil on 18/64" choke, Gas vol. 134,530 cu. ft p/d. OGR 366, Ory 35.5 corrected.

Result of Production Stimulation.....

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 01 feet to 7578 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-1-58, 19

OIL WELL: The production during the first 24 hours was Drinkard - 441.12
Fusselman - 367.20 barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity Drinkard - 35.4 corr.
Fusselman - 35.5 corr.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy 767'
T. Salt 874'
B. Salt 2134'
T. Yates 2291'
T. 7 Rivers 2509'
T. Queen 2953'
T. Grayburg 3239'
T. San Andres
T. Glorieta 4605'
T. Clean for 5073'
T. Tubbs 5600'
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian 6695'
T. Montoya 7152'
T. Simpson 7533'
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar				SLOPE TESTS
6'	300'	294'	Sand & Caliche			475'-1 1/2	6325'-0'
300'	900'	600'	Sand & Red Bed			750'-1 1/2	6950'-1 1/2
900'	7533'	6633'	Dolomite			1000'-3/4	7140'-1 1/2
7533'	7578'	45'	Lime & Shale			1546'-1 1/2	7230'-3/4
						1900'-3-3/4	7503'-5 1/2
						1960'-4 1/2	7450'-4
						1991'-3-3/4	7480'-4-3/4
						2102'-3 1/2	7535'-6
						2150'-3 1/2	7575'-5-3/4
						2260'-3	
						2430'-3	
						2510'-2 1/2	
						2640'-2 1/2	
						2830'-1 1/2	
						2985'-1	
						3128'-1 1/2	
						3870'-1	
						4100'-1	
						4400'-1	
						4520'-1	
						4970'-1	
						5360'-1	
						5795'-1	
						5920'-1	
						6130'-1	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Amerada Petroleum Corp.
Name R. A. Moore

October 4, 1958
Address Box 706, Eunice, New Mexico
Position Title Asst. Dist. Supt.

(Date)