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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALL	OWAE	LE AND A	UTHORIZ URAL GA	S			
ARCO OIL AND GAS COMPANY						Well API No. 30-025-11761			
Address BOX 1710 HOBBS,	NEW MEXICO	88240)						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Transporter Dry Gas Condensat	r of:	Cor	rect spe berley		rom Wimb	erly to	
change of operator give name and address of previous operator									
I. DESCRIPTION OF WELL A Lease Name IDA WIMBERLEY	ng Formation N ANDRES			Lease Lease No. FEE					
Location Unit LetterD	:660	l		NORTH Line	and990) F&	t From The _	WEST	Line
Section 25 Township	25S	Range	37E	, NM	ирм, І	LEA		<u> </u>	County
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil									
7) Onl Swa Name of Authorized Transporter of Casing	thead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)								r)
If well produces oil or liquids, tive location of tanks.	Unit Sec.	Twp.		Is gas actually		When	7	-	<u></u>
f this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Cas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v									
Designate Type of Completion -	Oil Well	Gar	Well	New Well	Workover	Deepen		Same Kes V	Diff Res'v
Date Spudded	in the part of the			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	ormation		Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>			1			Depth Casing	Shoe	
		CEMENTI	NG RECOR	D	SACKS CEMENT				
HOLE SIZE CASING & TUBING SIZE									
				 					
The same province	T FOR ALLOW	ARIF							
V. TEST DATA AND REQUES OIL WELL (Test must be after re	ecovery of total volume	of load oil	and must	be equal to or	exceed top allo	mable for this	depth or be fo	or full 24 hour	s.) · ·
Date First New Oil Run To Tank Date of Test				Producing Method (Flow, purp. 82 191, 22.)					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D Length of Test				Bbis. Conden	mte/MMCF		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shu		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved			SEP 28'92		
James D. Cogburn, Operations Coordinato					ORIGINAL RIS	SIGNED I TRIGIT I II	N JUNEY S NOSIVREST	EXTON	<u></u>

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Dete

09/25/92

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

391-1600

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.