

HOBBS OFFICE O. C. C.
MAY 31 8 38 AM '68

NEW MEXICO OIL CONSERVATION COMMISSION

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Amerada Petroleum Corporation

3. Address of Operator
P. O. Box 668 - Hobbs, New Mexico

4. Location of Well
UNIT LETTER **D**, **660** FEET FROM THE **North** LINE AND **990** FEET FROM
THE **West** LINE, SECTION **25** TOWNSHIP **25-S** RANGE **37-E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Ida Wimberley

9. Well No.
7

10. Field and Pool, or Wildcat
Justis

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3077' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing strings and packers. Ran tubing and seal assembly set in Guiberson packer at 6850', Acidized Fusselman perms. from 6884' to 6919' with 500 gals. BJ SAF and 3000 gals. 15% SRA-3 retarded acid. Swabbed acid water. Set Baker retrievable bridge plug at 6020'. Frac Drinkard perms. from 5856' to 5928' down 3-1/2" tubing with 1000 gals. 15% NE acid, 42,000 gals. gelled brine water and 31,000# 20-40 frac sand staged with salt plug diverter. Circulated hole clean and pulled bridge plug. Ran production assembly, tubing and flow valves in Fusselman Zone. Ran Guiberson seal assembly and tubing with sliding sleeve in Drinkard Zone. Set into Guiberson packer at 5677'. Swabbed Drinkard Zone and well flowed natural with Fusselman Zone flowing by gas lift.

No change in well classification or producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lothell TITLE District Superintendent DATE 5-27-68

APPROVED BY Joe L. Kamey TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: