

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE O. C. C.

May 16 12 03 PM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Ida Wimberley
9. Well No. 7
10. Field and Pool, or Wildcat Justis Fusselman
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Amerada Petroleum Corporation
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 25-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3077' DF

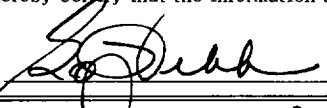
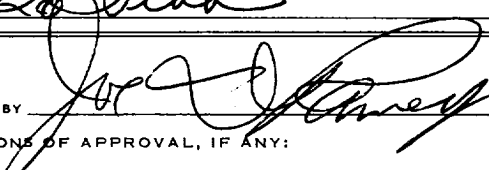
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull tubing strings and packers. Run tubing and seal assembly. Acidize Fusselman perms. 6884' to 6919' with 500 gals. SAF and 3000 gals. 15% SRA-3 retarded acid. Swab back and set plug in packer at 6850'. Fracture treat Drinkard perms. 5856' to 5928' down 3-1/2" tubing with 3000 gals. 15% NE acid, 50,000 gals. gelled brine and 50,000# 20-40 sand staged with salt plug diverter. Clean out, pull plug and run production assembly with gas lift valves in Fusselman string and sliding sleeve in Drinkard string. Unload well with gas lift and close sliding sleeve. If Drinkard fails to flow pull Drinkard string and rerun with gas lift valve design for common annulus dual lift. Resume production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE District Superintendent	DATE 5-15-68
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		