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U.S.G.S.			
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TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABICEC. Effective 1-1-65 HUBAND AUTHORIZATION TO TRANSPORT OIL MEDITATURAL GAS NAME CHANGE AMERADA PETROLEUM COPR. Operator TO AMERADA HESS CORP. Amerada Petroleum Cerporation EFFECTIVE July 1, 1969 Address P.O. Bex 668 - Hebbs, New Mexico 88240 Other (Please explain) Reason(s) for filing (Check proper box) New Well To change transporter of oil eff. I Dry Gas Otl Recompletion 3-27-64. Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. Kind of Lease State, Federal or Fee Fee 7 Justis Passelman Ida Wimberlay Location 6601 990 West Feet From The **Morta** Line and Feet From The Unit Letter , NMPM, County 258 Range 375 Line of Section 25 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil P.O. Bex 2699, Houston, Texas 77601

tress (Give address to which approved copy of this form is to be sent) Shell Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Jal, New Mexico El Paso Matural Gas Company Is gas actually connected? When Rae. Twp. If well produces oil or liquids, give location of tanks. 10/58 258 37E Yes 25 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v Workover Oil Well Gas Well New Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Ggs - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE . This form is to be filed in compliance with RULE 1104.

March 29, 1967

B.S. Ling (Signature)	
(Signature)	
District Superintendent	_

(Date)

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.