NUMBER OF COPIE	ES ECEIV	ED		
DIS	THIBUTIO	110		
SANTA FE				1
FILE				
U.S.G.S.	. 9		-	
LAND OFFICE		7 3	6	*3/4
TRANSPORTER	OIL			1 7
	GAS			4
PRORATION OFFI			2.04	
OPERATOR				

## NEW MEXICO OIL CONSERVATION COMMISSION C.C. FORM C-103

MISCELLANEOUS REPORTS ON WELLS

PRORATION O	GAS					JAN	10" 10 30	酬"	<b>i</b> d	
OPERATOR	FFICE	(Submi	t to appropr	riate Distri	t Office	as per Coi	nmission Rul	e 1106	)	
Name of Con		).		Addre		44.5				
	nds Petroleum		W 11 N				lobbs, New			
Lease Ida	Minherley		Well No.	Unit Letter	Section 25	Township	258	Range	37 <b>1</b>	
Date Work P	erformed	Pool	stis	<del></del>		County	<b></b>	<del></del>		
			A REPORT	OF: (Check	appropri					
Beginn	ing Drilling Operation		sing Test and				Explain):			
Pluggin	Plugging Remedial Work									
Detailed acc	ount of work done, r	nature and quantity o	of materials u	used, and re	sults obta	ined.	·		· · · · · · · · · · · · · · · · · · ·	
sone pe	rferations fr s, 15% NE act	cement. Bri mm 5856† to 59 d. Sumb test both somes.	929° with ed. Pall	14,112 led ret.	gals. bridge	refined	oil. 19.0	0 <b>0</b> / a	and and	
Witnessed by Position  H. E. Hegwood Parm Box					Company	. Petroleu	n Com	nomit (on		
		FILL IN BEL			VORK RI		*	- VVI	P-01-E-01-E-E	
	D ZONE ONLY		ORIGII	NAL WELL	DATA				· · · · · · · · · · · · · · · · · · ·	
D F Elev. <b>3877</b>	T D	7000*	PBTD			Producing Interval 5740 to 5928			Completion Date	
Tubing Diam			g Depth		Oil String Diamete			10-24-58		
	2-3/8"		56501		7*		69371			
Perforated In		7731, 50041-51	1041 KR1	<u> </u>	ERRO	15820 t	E0E41_E0	(01	E4741 E0241	
Open Hole In		(1) · 3 Januar - JA	<del>, , , , , , , , , , , , , , , , , , , </del>	Produc	ing Forma	tion(s)	2070.030	<del>-7.</del>	26/6·=>746·	
			DECILL	S OF WOR		nard				
Test	Date of Test	Oil Production BPD	Gas P	Gas Production MCFPD		roduction PD	GOR Cubic feet/Bbl		Gas Well Potential	
Before Workover	10-13-63	18,93		37.19		.00	12,530		MOFFD	
After	4 4 4									
Workover	1-5-64	29,26		16,28 I her to th	eby certif	y that the inmy knowled	formation give	n above	is true and complet	
	, OIL CONSERV	ATION COMMISSION	· · · · · · · · · · · · · · · · · · ·				· · ·			
Approved by	17			Name	S.J	Car	12/2/	÷		
Title	<del>-(</del>			Posit		. Ld.	/ / ~	· · · · · · · · · · · · · · · · · · ·		
						Superin	tendent			
Date		e= \$\frac{1}{2}\frac{1}{2}		Comp	any	_	- Company	.4		

totaliti ili alla suoma su

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	_	
DIS	TRIBUTION	
SANTA FE		
FILE		
U.5.G.S.		
LAND OFFICE	1	
TRANSPORTER	OIL	
	GAS	
PROBATION OFFI	CE	

## NEW MEXICO OIL CONSERVATION COMMISSION HOBBS OFFICE O. C. C.

N FORM C-103

LAND OFFICE TRANSPORT	ER GAS	<del></del>	MISCELLANEOUS REPORTS ON WELLS								
OPERATOR		(Submit	to appropriate	District	Office	as per Con	mmission Rule	e 1706)			
	mpany morada Petrole	mm Corporation	L.	Address P.	-	k <b>668 -</b> 1	iobbs, New	Mexic	•		
Lease I	da Wimberley	W	Tell No. Unit	t Letter	Section 25	Township 2	58	Range	37E		
Date Work I	Performed 43 to 12-26-63	Pool Just:	la :			County	PA.	<u> </u>			
·			REPORT OF:	(Check a	ppropria				· · · · · · · · · · · · · · · · · · ·		
Begins	ning Drilling Operation	ons Cas	ing Test and Cer	ment Job	[	Other (I	Explain):				
Pluggi	ing	Rem	edial Work								
Detailed ac	count of work done, i	nature and quantity of	f materials used,	, and resu	lts obta	ined.					
gals. HE acidet re	0919', 0929', 15% MR acid. d and 2000 gal t. B.P. at 599	sing and open 6940 and 699 Sumb tested. s. CRA acid. 0 and treated ran tubing, pa	10° o Acidi: Acidised po Sumb testes Drinkard :	sed per erfs, i i, Set	fs, f rom 6 cast Pullo	rom 6929 684 to iron by d rot. I	) to 6950 6919 with idge plug L.P. Set	with h 500 at 69	500 gals. 15% 241.		
Witnessed b	E. Hegwood		Position Farm Boss	Company  Amerada Petroleum Corporation							
		FILL IN BELO	OW FOR REME	**							
D F Elor	T D		PBTD	WELL DA	ATA	Producing	Interval	Com	oletion Date		
3077		70001	I I		•		XXXX	,	24-58		
	Ding Diameter Tubi		h		Oil String Diameter		Oil String De		pth 1371		
Perforated I	nterval(s)										
Open Hole I	nterval			Producin	g Forma	tion(s)			<del></del>		
6937° to 7000°					Passalma						
· · · · · · · · · · · · · · · · · · ·	Т		RESULTS O	<del></del>	OVER		T				
Test	Date of Test	Oil Production BPD	Gas Produc MCFP			roduction PD	GOR Cubic feet/Bbl		Gas Well Potential MCFPD		
Before Workover	10-20-63	17.87	4,22	!		47	236				
After Workover	12-26-63	58,00	22,8			24	417				
	OIL CONSERV	ATION COMMISSION	,	I hereb to the	y certify best of i	y that the in my knowled	formation give	n above	is true and complete		
Approved by	11			Name	82/	Card	10 10 1		<del></del>		
Pitle				ı	N. 6.	1.12 M	100 / 100 m				
	<b>\( \)</b>			Position	<u> </u>	Superin	t and ant				