## XICO OIL CONSERVATION COMM ION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion of recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

into the st	ock tanks.	Gas mu	ist be reported on 15.025 psia at 60° Fahrenheit.    Marie, New Mexico   October 24, 1958   (Place) (Date)
			, ,
ARE HER	EBY RE	QUEST	ING AN ALLOWABLE FOR A WELL KNOWN AS:
rada Pet	roleum.	Cerpor	ation - Ida Wimberley, Well No, in. NW/
(Compa	iny or Oper	rator)	(Lease)  T. 25-S., R. 37-E., NMPM., Justis Area Undes. Pool
D. Letter	, Sec	27	1
T an			County. Date Spudded. 9-21-55 Date Drilling Completed 10-19-58
	ndicate lo		FISVATION TARREST MACA
Please II	ndicate io	Cauon.	Top Oil/Gas Pay 58561 Name of Prod. Form. Delniard
D C	В	A	PRODUCING INTERVAL -
·#7			
E F	G	H	Perforations KASA1 STAC1 SATA1 SCOOL Depth Depth Tubing ATTAI
EF	G	"	Open Hole Casing Shoe 69371 Tubing 6778
			S OIL WELL TEST - Choke
L K	J	I	Natural Prod. Test: 69.17 bbls.oil, 10.91 bbls water in 21 hrs, min. Size 1
		1.	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
		P	Test After Acid or Fracture Fracture Choke  load oil used):bbls.oil,bbls water inhrs,min. Size
M	0	F	load oil used):bbls.oil,bbls water in
		1	GAS WELL TEST -
			Natural Prod. Test:MCF/Day; Hours flowedChoke Size
			•
bubing ,Casin		_	Method of Testing (pitot, back pressure, etc.,
Size	Feet	SAR	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
	A CONTR	1.00	Choke SizeMethod of Testing:
13-3/87	4971	400	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
9-5/8"	3277'	1500	Acid or Fracture Treatment (Give amounts of
1-0/0		1	sand): Date first new
7*	69371	465	sand): Casing Tubing Date first new Press. Press. oil run to tanks 10-27-58
		+	Oil Transporter Terras New Mexico, Midland, Terras
		1	The Name West Com Co. of The Page Touris
<b> </b>			The same through the same and t
temarks:D	nal Com	plates.	of Western 155 Acid - Flowed 69.47 bale oil, 10.91 bals water in of Western 155 Acid - Flowed 69.47 bale oil, 10.91 bals water in of Western 155 Acid - Flowed 69.47 bale oil, 10.91 bals water in of Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in oil water in the Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in the Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in the Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in the Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in the Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in the Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in the Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in the Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in the Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in the Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in the Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in the Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in the Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in the Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in the Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in the Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in the Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in the Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in the Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in the Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in the Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in the Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in the Western 155 Acid - Flowed 69.47 bals oil, 10.91 bals water in the Western 155 Acid - Flowed 69.47 bals water in the Western 155 Acid - Flowed 69.47 bals water in the Western 155 Acid - Flowed 69.47 bals water in the Western 155 Acid - Flowed 69.47 bals water in the Western 155 Acid - Flowed 69.47 bals water in the W
w/100			of Western 15% Adia - 11 and 2,069, GOR 632, Gvty- 37.3 corrected /64" choke, TP 370#, Gas vol. 42,069, GOR 632, Gvty- 37.3 corrected
	Hrs.	OR JA	information given above is true and complete to the best of my knowledge.
I hereb	v certify (	that the	information given above is true and complete to the best of my anomalous
A	,,	)E	information given above is true and complete to the best of my accordance of the best of my accordance
spproved		***************	Ba Mari
~**	T CONTR	TTAVEG	ION COMMISSION By: (Signature)
OI	T CONSI	<u> </u>	
_ /	11/1	40)	Title Asste Diste Supte.  Send Communications regarding well to:
By:	1. Jan. 1.		不可能。
Title			Name Amerada Petroleum Corperation
		•	
			AddressBox706, Bunice, New Mexico