NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON/WELLS (Submit to appropriate District Office as per Commission Rule 1106)

	(Add:	ress)	anice, New		
EASE Ida Wimberley	WELL NO.	UNIT D	S 25	T 25-S	R 37-E
ATE WORK PERFORME		 ' ' '			
			,		asing Shut-o
his is a Report of: (Che	ck appropriate t				
Beginning Drillin	ng Operations		Remedial `	Work	
Plugging		X	Other Deal	Completion	
Acidised open symbol in, Ma Average inj. P Drinkard, acid	epigs. set 0 683 hole from 6937' is a press. while as ate 2.4 bbls per ised 7" easing pi is press. 2350%, I per minute. flush	0 7000' w/500 ddinine 2500# minute. prf. 5856'-69'	gallens of , Min. pres ,5876'-5928	15% mmd a s. 1600#, 1 w/1000 g press 1650	Final press. al. of Weste #. average 1
FILL IN BELOW FOR RI	- Clesed In.	REPORTS O	NLY 1856!69!	Compl Da	ate 10-24-58
Tested both so Drinkard Zone FILL IN BELOW FOR RI Driginal Well Data:	- Clesed In.	REPORTS O	NLY 1856!69!	Compl Da	ate 10-21-55
Tested both so Drinkard Zone FILL IN BELOW FOR RI Driginal Well Data: OF Elev. 3084' TD 700 Tong. Dia 2-3/8" Tong D Perf Interval (s) 5856'-6	epth 6778' -5928'	Prod. Into	NLY 876'-69' 2 pen hole	_Compl Da Fil String I	ate 10-21-58 Depth 6937 1
Tested both so Drinkard Zone FILL IN BELOW FOR RI Driginal Well Data: OF Elev. 3084' TD 700 Tong. Dia 2-3/8" Tong D Perf Interval (s) 5856'-6	epth 6778' -5928'	REPORTS O	NLY 876'-69' 2 pen hole	_Compl Da Fil String I	ate 10-21-58 Depth 6937 1
Tested both so Drinkard Zone CILL IN BELOW FOR RID Original Well Data: OF Elev. 3084! TD 700 Cong. Dia 2-3/8" Tong Deerf Interval (s) 5856!-69 Open Hole Interval 6937	PBD	Prod. Into	NLY 876'-69' 2 pen hole	Compl Da	ate 10-21-58 Depth 6937!
Tested both so Drinkard Zone TILL IN BELOW FOR RID Original Well Data: OF Elev. 3084: TD 700 Tong. Dia 2-3/8" Tong Derf Interval (s) 58561-69 Open Hole Interval 6937	PBD	Prod. Into	NLY 1856'-69' 1878'-5928' 2 pen hole on (s) Drink	Compl Da	ate <u>10-24-58</u> Depth <u>6937</u> 1
Tested both so Drinkard Zone TILL IN BELOW FOR RID Original Well Data: OF Elev. 3084 TD 700 Tong. Dia 2-3/8" Tong Derf Interval (s) 58561-69 Open Hole Interval 6937 RESULTS OF WORKOVE	emedial work O' PBD - epth 6778'-6825' C 5878'-5928' -7000' Produc	Prod. Into	NLY 1856'-69' 1878'-5928' 2 pen hole on (s) Drink	Compl Da	ate <u>10-24-68</u> Depth <u>6937</u> 1
Tested both so Drinkard Zone CILL IN BELOW FOR RI Original Well Data: OF Elev. 3084: TD 700 Cong. Dia 2-3/8" Tong D Perf Interval (s) 5856:-6 Open Hole Interval 6937 RESULTS OF WORKOVE Date of Test Oil Production, bbls. pe	emedial work Co! PBD epth6778'-6825' 7000! Product CR:	Prod. Into	NLY 1856'-69' 1878'-5928' 2 pen hole on (s) Drink	Compl Da	ate <u>10-24-68</u> Depth <u>6937</u> 1
Tested both so Drinkard Zone TILL IN BELOW FOR RI Original Well Data: OF Elev. 3084: TD 700 Thing. Dia 2-3/8" Thing D Perf Interval (s) 5856:-69 Open Hole Interval 6937 RESULTS OF WORKOVE Date of Test Oil Production, bbls. per Gas Production, Mcf per	epth6778'-6825' Cepth6778'-5928' -7000! Production: CR:	Prod. Into	NLY 1856'-69' 1878'-5928' 2 pen hole on (s) Drink	Compl Da	ate <u>10-24-68</u> Depth <u>6937</u> 1
Tested both so Drinkard Zone TILL IN BELOW FOR RI Original Well Data: OF Elev. 3084! TD 700 Thing. Dia 2-3/8! Thing D Perf Interval (s) 5856!-69 Open Hole Interval 6937! RESULTS OF WORKOVE Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls.	emedial work colored in. EMEDIAL WORK colored PBD - epth6778'-6825' C -7000' Product CR: er day r day per day	Prod. Into	NLY 1856'-69' 1878'-5928' 2 pen hole on (s) Drink	Compl Da	ate <u>10-24-58</u> Depth <u>6937</u> 1
Tested both so Drinkard Zone CILL IN BELOW FOR RI Original Well Data: OF Elev. 3084: TD 700 Cong. Dia 2-3/8" Tong D Perf Interval (s) 5856:-69 Open Hole Interval 6937 RESULTS OF WORKOVE Date of Test Dil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas-Oil Ratio, cu. ft. p	emedial work Colesce In. EMEDIAL WORK OF PBD - Pepth 778'-5825' -7000' Product CR: er day r day per day er bbl.	Prod. Into	NLY 1856'-69' 1878'-5928' 2 pen hole on (s) Drink	Compl Da	ate <u>10-21-58</u> Depth <u>6937</u> 1
Tested both so Drinkard Zone FILL IN BELOW FOR RI Original Well Data:	emed in. EMEDIAL WORK O' PBD - epth 778'-5928' -7000' Product CR: er day r day per day er bbl. per day	Prod. Into	NLY 1856'-69' 1878'-5928' 2 pen hole on (s) Drink	Compl Daril String I	ate 10-21-58 Depth 69371 AFTER
Tested both so Drinkard Zone FILL IN BELOW FOR RI Original Well Data: OF Elev. 3084! TD 700 Tbng. Dia 2-3/8" Tbng D Perf Interval (s) 5856!-69 Open Hole Interval 6937 RESULTS OF WORKOVE Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. p Gas Well Potential, Mcf	emed in. EMEDIAL WORK O' PBD - epth 778'-5928' -7000' Product CR: er day r day per day er bbl. per day	Prod. Into	DEFO	Compl Dariel String I	AFTER AFTER y) nation given he best of