

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Burice, New Mexico  
(Place)

October 24, 1958  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation - Ida Wimberley, Well No. 7, in NW/4 NW/4 NW/4,  
(Company or Operator) (Lease)

D, Sec. 25, T. 25-S, R. 37-E, NMPM, Justice Area - Fusselman-Under a Pool  
Unit Leader

Lee

County. Date Spudded 9-21-58 Date Drilling Completed 10-19-58

Elevation 3024' D.F. Total Depth 7000' PBD -

Top Oil/Gas Pay 6937' Name of Prod. Form. Fusselman

PRODUCING INTERVAL -

Perforations -

Open Hole 6937'-7000' Depth Casing Shoe 6937' Depth Tubing 6825'

SOIL WELL TEST -

Natural Prod. Test: 259.90 bbls. oil, 1.15 bbls water in 13 hrs, - min. Choke Size 3/4"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new  
Press. Press. oil run to tanks 10-24-58

Oil Transporter Texas-New Mexico, Midland, Texas

Gas Transporter El Paso Nat. Gas Co. - El Paso, Texas

Remarks: Dual Completed Well - Fusselman, open hole from 6937'-7000', -Acidized w/500 gal. of Western 15% Mud acid. - Flowed 259.90 bbls oil, 1.15 bbls water in 13 hrs. on 3/4" choke, gas volume 178,350 CFU/D. GOR 37%, Gvty. Corr. 37 deg. 24 hr. rate oil 479.76 bbls oil. Completed 10-24-58.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Amerada Petroleum Corporation  
(Company or Operator)

By: B.A. Macou  
(Signature)

OIL CONSERVATION COMMISSION

Title Asst. Dist. Supt.

Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address Box 706, Burice, New Mexico

By: [Signature]

Title