DISTRIBUTION				
SANTA FE .				
FILE				
U. S .G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
TRANSFORTER	GAS			
OPERATOR				
PRORATION OFFICE		1		

III.

NEW MEXICO OIL CONSERVATION COMMISSIC + REQUEST FOR ALLOWABLE AND TO THE RECTOR OF CO. C.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55

Separate Forms C-104 must be filed for each pool in multiply

	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAN	ANSPORT OIL AND NATURAL GAS				
	IRANSPORTER OIL	,	MAR Zo 11 05				
	GAS						
	OPERATOR PROPATION OFFICE						
1.	I. Operator						
Union Texas Petroleum Corporation Address							
	1300 Wilco Bldg.	, Midland, Texas					
	Reason(s) for filing (Check proper box)		Other (Please explain)				
	New Well	Change in Transporter of: Oil X Dry Gas					
	Recompletion Change in Ownership	Casinghead Gas Condens	7				
	If change of ownership give name						
	and address of previous owner						
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Le	· · · · · · · · · · · · · · · · · · ·			
	Carlson "A"	2 Justis (Fu	sselman state, Fed	eral or Fee Federal 0766			
	Location						
Unit Letter I; 2310 Feet From The south Line and 990 Feet From The east							
Line of Section 25 Township 25-S Range 37-E , NMPM, Lea Co							
		THE OWNER AND MARKINAL CAS	5				
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)			
	Shell Pipe Line Co.		Box 1910, Midla				
	Name of Authorized Transporter of Cas	inghead Gas 📉 or Dry Gas 🗌	Address (Give address to which ap	proved copy of this form is to be sent)			
	El Paso Natural Ga	1	Jal, New Mexico				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
	give location of tanks. If this production is commingled wit	J 25 25-S 37-E	<u> </u>				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	n-(X) X					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
·	4-3-59	2-5-66(W.O.)	7275	6955			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing rormation	Top Oil/Gas Pay	Tubing Depth			
	3071 DF	Fusselman	6835	6835 Depth Casing Shoe			
Perforations 6835-45							
TUBING, CASING, AND CEMENTING RECORD							
•	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	17-1/2	13-3/8	577	500			
	12 - 1/4	9-5/8	3278	1400			
	8-3/4	7 2-3/8	7398	630			
•	TEST DATA AND DECLIEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow-			
•	OII. WELL Date First New Oil Run To Tanks	OH. WELL					
Date First New Oil Run to Idnks							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
			Water-Bbls.	Gas-MCF			
	Actual Prod. During Test	Oil-Bbis.	Wd(er - DDIa.				
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Teat					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
		on .	OIL CONSES	RVATION COMMISSION			
VI	. CERTIFICATE OF COMPLIAN	CE	OIE CONSEI				
		regulations of the Oil Conservation	APPROVED				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY					
!!			TITLE				
				in compliance with RULE 1104.			
	W. MAN DINA	N	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	- MANNI WALL	nature)					
R. W. Manry Assistant Dist. Prod. Supt.			Att sections of this form must be filled out completely for allow-				
		itle)	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	March 21, 1967						
٠.		late)					