

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other Same Resor-Dualb. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Reperforate

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310' FSL & 900 FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
1/16/66

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)
2/5/6620. TOTAL DEPTH, MD & TVD
727521. PLUG, BACK T.D., MD & TVD
695022. IF MULTIPLE COMPL., HOW MANY?
218. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3071 DF

23. INTERVALS DRILLED BY

ROTARY TOOLS

25. WAS DIRECTIONAL SURVEY MADE
NO24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6835 - 6845 Fusselman27. WAS WELL CORED
NO26. TYPE ELECTRIC AND OTHER LOGS RUN
IES, Microlog, GR-N, GR correlation log

CASING RECORD (Report all strings set in well)			CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE		
13-3/8	48	577	17 1/2	500 sacks	
9-5/8	36	3278	12 1/4	1400 sacks	
7	20 & 23	7208	8-3/4	630 sacks	

LINER RECORD			SCREEN (MD)	TUBING RECORD		PACKER SET
SIZE	TOP (MD)	BOTTOM (MD)		SIZE	DEPTH SET (MD)	
				2-3/8	6835	None

31. PERFORATION RECORD (Interval, size and number)
6835 - 6845
40 - 1/2" jet shots

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND OF MATERIAL USED
DEPTH INTERVAL (MD)		

PRODUCTION			WELL STATUS (Produ shut-in)	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WATER—BBL.	GAS—OIL
33.*	Flowing		1.0	422
DATE FIRST PRODUCTION	CHOKE SIZE	PROD'N. FOR TEST PERIOD		
2/9/66	22/64	118.3		
DATE OF TEST	HOURS TESTED	OIL—BBL.		
2/9/66	8	50		
FLOW. TUBING PRESS.	CASING PRESSURE	GAS—MCF.		
320	650	150		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
Vented during test		J. T. Berry	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED R. S. Swenitzer TITLE Agent DATE 2/

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Glorietta Drinkard Fusselman Montoya		4650 5875 6710 6921