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	SANTA FE		
	FILE		
	U.S.G.S.		
	LAND OFFICE		
	TRANSPORTER	OIL	
		GAS	
	OPERATOR		
I.	PRORATION OFFICE		

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## ...EW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

AND AUTHORIZATION TO TRANSPORT OF LOAND NATURAL GAS Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE			230
TRANSPORTER OIL		1 03 Mg	<i>∌b</i>
GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
UNION TEXAS PET	ROLEUM CORPORATION		
Address			
1300 Wilco Buil	ding, Midland, Texas		
Reason(s) for filing (Check proper bo	<del>-</del> '	Other (Please explain)	
New Well	Change in Transporter of:	Sinci (1 tease suprany)	
	Oil Dry G		
Recompletion X			
Change in Ownership	Casinghead Gas Conde	nsdte	
If change of ownership give name,	2	1 1	11 11 11 11 11
and address of previous owner	1191 Brand M.	then de 12 - 1	July all a Stroke
	$(\mathcal{L}_{\mathcal{L}}, \mathcal{L}_{\mathcal{L}})$	1 1/1/1/19	Alexander Comment
II. DESCRIPTION OF WELL AND		Jakory II to the	
Lease Name	γ.	ame, Including Formation	Kind of Lease
Carlson "A"	2 Jus	tis - Montoya 🗸 🛫	State, Federal or Fee Federal
Location	<u>,</u>	<u> </u>	stis-montoya R-3080
Unit Letter I; 231	.0 Feet From The South Lin	ne and 990 Feet From	The <b>East</b>
J 25101			
Line of Section 25 To	ownship 25 South Range 3	7 East , NMPM,	Lea County
II. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of O		Address (Give address to which appro	ved copy of this form is to be sent)
Texas New Mexico Pip		Box 1510, Midland	. Texas
Name of Authorized Transporter of Co		Address (Give address to which appro	
El Paso Natural Gas		Box 1492, El Paso, Te	
El Paso Natural Gas			ien
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected;	
give location of tanks.			
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			D 1 D 1 D 1 D 1 D 1 D 1 D 1 D 1 D 1 D 1
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
V. COMPLETION DATA  Designate Type of Complet			X
	ion (Y)	New Well Workover Deepen	
Designate Type of Complet	ion – (X) X	New Well Workover Deepen	X
Designate Type of Complete Date Spudded 1/16/66 (W.O.)	ion - (X) X  Date Compl. Ready to Prod.  2/1/66	New Well Workover Deepen  X  Total Depth	P.B.T.D.
Designate Type of Complet  Date Spudded  1/16/66 (W.O.)  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  2/1/66  Name of Producing Formation	New Well Workover Deepen  X  Total Depth  7275	P.B.T.D. <b>6950</b>
Designate Type of Complete Date Spudded 1/16/66 (W.O.)	ion - (X) X  Date Compl. Ready to Prod.  2/1/66	New Well Workover Deepen  X  Total Depth  7275  Top Oil/Gas Pay	P.B.T.D.  6950  Tubing Depth
Designate Type of Complete Date Spudded  1/16/66 (W.O.)  Elevations (DF, RKB, RT, GR, etc.)  3071 DF  Perforations	Date Compl. Ready to Prod.  2/1/66  Name of Producing Formation	New Well Workover Deepen  X  Total Depth  7275  Top Oil/Gas Pay	P.B.T.D.  6950  Tubing Depth  6930
Designate Type of Complete Date Spudded  1/16/66 (W.O.)  Elevations (DF, RKB, RT, GR, etc.)  3071 DF	Date Compl. Ready to Prod.  2/1/66  Name of Producing Formation  Montoya	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921	P.B.T.D.  6950  Tubing Depth  6930
Designate Type of Complete Date Spudded 1/16/66 (W.O.) Elevations (DF, RKB, RT, GR, etc.) 3071 DF Perforations 6930 - 6932	ion - (X) X  Date Compl. Ready to Prod.  2/1/66  Name of Producing Formation  Montoya  TUBING, CASING, AN	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921  D CEMENTING RECORD	P.B.T.D.  6950  Tubing Depth  6930
Designate Type of Complete Date Spudded 1/16/66 (W.O.) Elevations (DF, RKB, RT, GR, etc.) 3071 DF Perforations 6930 - 6932 HOLE SIZE	Date Compl. Ready to Prod.  2/1/66  Name of Producing Formation  Montoya  TUBING, CASING, AN  CASING & TUBING SIZE	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921  D CEMENTING RECORD DEPTH SET	P.B.T.D. 6950 Tubing Depth 6930 Depth Casing Shoe
Designate Type of Complete Date Spudded  1/16/66 (W.O.)  Elevations (DF, RKB, RT, GR, etc.)  3071 DF  Perforations  6930 - 6932  HOLE SIZE  17½	Date Compl. Ready to Prod.  2/1/66  Name of Producing Formation  Montoya  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921  D CEMENTING RECORD DEPTH SET 577	P.B.T.D. 6950 Tubing Depth 6930 Depth Casing Shoe
Designate Type of Complete Date Spudded  1/16/66 (W.O.) Elevations (DF, RKB, RT, GR, etc.) 3071 DF Perforations 6930 - 6932  HOLE SIZE 17½ 12½	TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8  9-5/8	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921  D CEMENTING RECORD DEPTH SET 577 3278	P.B.T.D. 6950 Tubing Depth 6930 Depth Casing Shoe  SACKS CEMENT 500 1400
Designate Type of Complete Date Spudded  1/16/66 (W.O.)  Elevations (DF, RKB, RT, GR, etc.)  3071 DF  Perforations  6930 - 6932  HOLE SIZE  17½	Date Compl. Ready to Prod.  2/1/66  Name of Producing Formation  Montoya  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921  D CEMENTING RECORD DEPTH SET 577	P.B.T.D. 6950 Tubing Depth 6930 Depth Casing Shoe
Designate Type of Complete Date Spudded 1/16/66 (W.O.) Elevations (DF, RKB, RT, GR, etc.) 3071 DF Perforations 6930 - 6932  HOLE SIZE 17½ 12½ 8-3/4	TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8  9-5/8  8-3/4	New Well Workover Deepen X Total Depth 7275 Top Oil/Gas Pay 6921  DEPTH SET 577 3278 7208	P.B.T.D. 6950 Tubing Depth 6930 Depth Casing Shoe  SACKS CEMENT 500 1400 630
Designate Type of Complete Date Spudded  1/16/66 (W.O.) Elevations (DF, RKB, RT, GR, etc.) 3071 DF Perforations 6930 - 6932  HOLE SIZE 17½ 12½	TUBING, CASING, AN CASING & TUBING SIZE  13-3/8 9-5/8 8-3/4  FOR ALLOWABLE (Test must be	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921  D CEMENTING RECORD DEPTH SET 577 3278 7208  after recovery of total volume of load oil	P.B.T.D. 6950 Tubing Depth 6930 Depth Casing Shoe  SACKS CEMENT 500 1400 630
Designate Type of Complete Date Spudded  1/16/66 (W.O.) Elevations (DF, RKB, RT, GR, etc.) 3071 DF Perforations 6930 - 6932  HOLE SIZE 17½ 12½ 8-3/4  V. TEST DATA AND REQUEST 101L WELL	Date Compl. Ready to Prod.  2/1/66  Name of Producing Formation  Montoya  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8  9-5/8  8-3/4  FOR ALLOWABLE (Test must be able for this desired)	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921  DEPTH SET 577 3278 7208  after recovery of total volume of load oil lepth or be for full 24 hours)	P.B.T.D.  6950 Tubing Depth  6930 Depth Casing Shoe  SACKS CEMENT  500 1400 630  and must be equal to or exceed top allow
Designate Type of Complete Date Spudded  1/16/66 (W.O.) Elevations (DF, RKB, RT, GR, etc.) 3071 DF Perforations 6930 - 6932  HOLE SIZE 17½ 12½ 8-3/4  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8  9-5/8  8-3/4  FOR ALLOWABLE (Test must be able for this delayed)	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921  DEMENTING RECORD DEPTH SET 577 3278 7208  after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas l	P.B.T.D.  6950 Tubing Depth  6930 Depth Casing Shoe  SACKS CEMENT  500 1400 630  and must be equal to or exceed top allow
Designate Type of Complete Date Spudded  1/16/66 (W.O.) Elevations (DF, RKB, RT, GR, etc.) 3071 DF Perforations 6930 - 6932  HOLE SIZE 17½ 12½ 8-3/4  V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 2/1/66	TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8  9-5/8  8-3/4  POR ALLOWABLE (Test must be able for this a	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921  DEPTH SET 577 3278 7208  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas left)	P.B.T.D. 6950 Tubing Depth 6930 Depth Casing Shoe  SACKS CEMENT 500 1400 630  and must be equal to or exceed top allowing the equal to or exceed top allowing the equal to the
Designate Type of Complete  Date Spudded  1/16/66 (W.O.)  Elevations (DF, RKB, RT, GR, etc.)  3071 DF  Perforations  6930 - 6932  HOLE SIZE  17½  12½  8-3/4  V. TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  2/1/66  Length of Test	TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8  9-5/8  8-3/4  FOR ALLOWABLE  Date of Test  2/5/66  Tubing Pressure	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921  DEPTH SET 577 3278 7208  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas left) Flow Casing Pressure	P.B.T.D. 6950 Tubing Depth 6930 Depth Casing Shoe  SACKS CEMENT 500 1400 630  and must be equal to or exceed top allow ift, etc.)  Choke Size
Designate Type of Complete Date Spudded  1/16/66 (W.O.) Elevations (DF, RKB, RT, GR, etc.) 3071 DF Perforations 6930 - 6932  HOLE SIZE 17½ 12½ 8-3/4  V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 2/1/66	TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8  9-5/8  8-3/4  POR ALLOWABLE (Test must be able for this a	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921  DEPTH SET 577 3278 7208  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas left) Flow Casing Pressure Pkr.	SACKS CEMENT  500  1400 630  and must be equal to or exceed top allow ift, etc.)  Choke Size 22/64
Designate Type of Complete Date Spudded  1/16/66 (W.O.) Elevations (DF, RKB, RT, GR, etc.) 3071 DF Perforations 6930 - 6932  HOLE SIZE 17½ 12½ 8-3/4  V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 2/1/66 Length of Test 24 hours Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8  9-5/8  8-3/4  FOR ALLOWABLE (Test must be able for this described on the state of the	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921  DEPTH SET 577 3278 7208  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas left) Flow Casing Pressure Pkr. Water-Bbls.	SACKS CEMENT  500 1400 630  and must be equal to or exceed top allowift, etc.)  Choke Size 22/64  Gas-MCF
Designate Type of Complete Date Spudded  1/16/66 (W.O.)  Elevations (DF, RKB, RT, GR, etc.)  3071 DF  Perforations  6930 - 6932  HOLE SIZE  17½  12½  8-3/4  V. TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  2/1/66  Length of Test 24 hours	TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8  9-5/8  8-3/4  FOR ALLOWABLE (Test must be able for this a	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921  DEPTH SET 577 3278 7208  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas left) Flow Casing Pressure Pkr.	SACKS CEMENT  500  1400 630  and must be equal to or exceed top allowing, etc.)  Choke Size 22/64
Designate Type of Complete Date Spudded  1/16/66 (W.O.) Elevations (DF, RKB, RT, GR, etc.) 3071 DF Perforations 6930 - 6932  HOLE SIZE 17½ 12½ 8-3/4  V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 2/1/66 Length of Test 24 hours Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8  9-5/8  8-3/4  FOR ALLOWABLE (Test must be able for this described on the state of the	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921  DEPTH SET 577 3278 7208  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas left) Flow Casing Pressure Pkr. Water-Bbls.	SACKS CEMENT  500 1400 630  and must be equal to or exceed top allowift, etc.)  Choke Size 22/64  Gas-MCF
Designate Type of Complete Date Spudded  1/16/66 (W.O.) Elevations (DF, RKB, RT, GR, etc.) 3071 DF Perforations 6930 - 6932  HOLE SIZE 17½ 12½ 8-3/4  V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 2/1/66 Length of Test 24 hours Actual Prod. During Test 104.9	TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8  9-5/8  8-3/4  FOR ALLOWABLE (Test must be able for this described on the state of the	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921  DEPTH SET 577 3278 7208  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas left) Flow Casing Pressure Pkr. Water-Bbls.	SACKS CEMENT  500 1400 630  and must be equal to or exceed top allowift, etc.)  Choke Size 22/64  Gas-MCF
Designate Type of Complete Date Spudded  1/16/66 (W.O.) Elevations (DF, RKB, RT, GR, etc.) 3071 DF Perforations 6930 - 6932  HOLE SIZE 17½ 12½ 8-3/4  V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 2/1/66 Length of Test 24 hours Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8  9-5/8  8-3/4  FOR ALLOWABLE (Test must be able for this described on the state of the	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921  DEPTH SET 577 3278 7208  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas left) Flow Casing Pressure Pkr. Water-Bbls.	SACKS CEMENT  500 1400 630  and must be equal to or exceed top allow  Choke Size 22/64  Gas-MCF
Designate Type of Complete Date Spudded  1/16/66 (W.O.) Elevations (DF, RKB, RT, GR, etc.) 3071 DF Perforations 6930 - 6932  HOLE SIZE 17½ 12½ 8-3/4  V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 2/1/66 Length of Test 24 hours Actual Prod. During Test 104.9  GAS WELL	Date Compl. Ready to Prod.  2/1/66  Name of Producing Formation  Montoya  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8  9-5/8  8-3/4  FOR ALLOWABLE (Test must be able for this decended to the state of the stat	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921  DEPTH SET 577 3278 7208  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lepth of the state of t	SACKS CEMENT  500 1400 630  and must be equal to or exceed top allow ift, etc.)  Choke Size 22/64  Gas-MCF 34.6
Designate Type of Complete  Date Spudded  1/16/66 (W.O.)  Elevations (DF, RKB, RT, GR, etc.)  3071 DF  Perforations  6930 - 6932  HOLE SIZE  17½  12½  8-3/4  V. TEST DATA AND REQUEST IOLL WELL  Date First New Oil Run To Tanks  2/1/66  Length of Test 24 hours  Actual Prod. During Test 104.9  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  2/1/66  Name of Producing Formation  Montoya  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8  9-5/8  8-3/4  FOR ALLOWABLE (Test must be able for this decended for this decended)  Date of Test  2/5/66  Tubing Pressure  75  Cil-Bbis.  102.9	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921  DEPTH SET 577 3278 7208  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lepth or befor pull 24 hours)  Producing Pressure Pkr.  Water-Bbis. 2  Bbls. Condensate/MMCF	SACKS CEMENT  500 1400 630  and must be equal to or exceed top allow ift, etc.)  Choke Size 22/64  Gas-MCF 34.6
Designate Type of Complete Date Spudded  1/16/66 (W.O.) Elevations (DF, RKB, RT, GR, etc.) 3071 DF Perforations 6930 - 6932  HOLE SIZE 17½ 12½ 8-3/4  V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 2/1/66 Length of Test 24 hours Actual Prod. During Test 104.9  GAS WELL	Date Compl. Ready to Prod.  2/1/66  Name of Producing Formation  Montoya  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8  9-5/8  8-3/4  FOR ALLOWABLE (Test must be able for this decended to the state of the stat	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921  DEPTH SET 577 3278 7208  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lepth of the state of t	P.B.T.D.  6950 Tubing Depth 6930 Depth Casing Shoe  SACKS CEMENT 500 1400 630  and must be equal to or exceed top allow ift, etc.)  Choke Size 22/64 Gas-MCF 34.6
Designate Type of Complete  Date Spudded  1/16/66 (W.O.)  Elevations (DF, RKB, RT, GR, etc.)  3071 DF  Perforations  6930 - 6932  HOLE SIZE  17½  12½  8-3/4  V. TEST DATA AND REQUEST IOLL WELL  Date First New Oil Run To Tanks  2/1/66  Length of Test 24 hours  Actual Prod. During Test 104.9  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  2/1/66  Name of Producing Formation  Montoya  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8  9-5/8  8-3/4  FOR ALLOWABLE (Test must be able for this decended for this decended)  Date of Test  2/5/66  Tubing Pressure  75  Cil-Bbis.  102.9	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921  DEPTH SET 577 3278 7208  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas I Flow Casing Pressure Pkr.  Water-Bbls. 2  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D. 6950 Tubing Depth 6930 Depth Casing Shoe  SACKS CEMENT 500 1400 630  and must be equal to or exceed top allowing ift, etc.)  Choke Size 22/64 Gas-MCF 34.6  Gravity of Condensate  Choke Size
Designate Type of Complete  Date Spudded  1/16/66 (W.O.)  Elevations (DF, RKB, RT, GR, etc.)  3071 DF  Perforations  6930 - 6932  HOLE SIZE  17½  12½  8-3/4  V. TEST DATA AND REQUEST IOLL WELL  Date First New Oil Run To Tanks  2/1/66  Length of Test 24 hours  Actual Prod. During Test 104.9  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  2/1/66  Name of Producing Formation  Montoya  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8  9-5/8  8-3/4  FOR ALLOWABLE (Test must be able for this allowed for t	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921  DEPTH SET 577 3278 7208  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas I Flow Casing Pressure Pkr.  Water-Bbls. 2  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D. 6950 Tubing Depth 6930 Depth Casing Shoe  SACKS CEMENT 500 1400 630  and must be equal to or exceed top allow ift, etc.)  Choke Size 22/64 Gas-MCF 34.6  Gravity of Condensate  Choke Size  ATION COMMISSION
Designate Type of Complete  Date Spudded  1/16/66 (W.O.)  Elevations (DF, RKB, RT, GR, etc.)  3071 DF  Perforations  6930 - 6932  HOLE SIZE  17½  12½  8-3/4  V. TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  2/1/66  Length of Test  24 hours  Actual Prod. During Test  104.9  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  2/1/66  Name of Producing Formation  Montoya  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8  9-5/8  8-3/4  FOR ALLOWABLE (Test must be able for this allowed for t	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921  DEPTH SET 577 3278 7208  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lepth or befor full 24 hours)  Producing Pressure Pkr.  Water-Bbls. 2  Bbls. Condensate/MMCF  Casing Pressure OIL CONSERV	SACKS CEMENT  500  1400 630  and must be equal to or exceed top allowing, etc.)  Choke Size 22/64  Gas-MCF 34.6  Gravity of Condensate  Choke Size  Choke Size
Designate Type of Complete  Date Spudded  1/16/66 (W.O.)  Elevations (DF, RKB, RT, GR, etc.)  3071 DF  Perforations  6930 - 6932  HOLE SIZE  17½  12½  8-3/4  V. TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  2/1/66  Length of Test  24 hours  Actual Prod. During Test  104.9  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod.  2/1/66  Name of Producing Formation  Montoya  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8  9-5/8  8-3/4  FOR ALLOWABLE (Test must be able for this allowed for t	New Well Workover Deepen  X  Total Depth 7275  Top Oil/Gas Pay 6921  DEPTH SET 577 3278 7208  after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lepth or befor full 24 hours)  Producing Pressure Pkr.  Water-Bbls. 2  Bbls. Condensate/MMCF  Casing Pressure OIL CONSERV  APPROVED	P.B.T.D. 6950 Tubing Depth 6930 Depth Casing Shoe  SACKS CEMENT 500 1400 630  and must be equal to or exceed top allowing the equal to a second to a second top allowing the equal top allowing the eq
Designate Type of Complete Date Spudded  1/16/66 (W.O.) Elevations (DF, RKB, RT, GR, etc.) 3071 DF Perforations 6930 - 6932  HOLE SIZE 17½ 12½ 8-3/4  V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 2/1/66 Length of Test 24 hours Actual Prod. During Test 104.9  GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod.  2/1/66  Name of Producing Formation  Montoya  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8  9-5/8  8-3/4  FOR ALLOWABLE (Test must be able for this december of Test  2/5/66  Tubing Pressure  75  Cil-Bbis.  102.9  Length of Test  Tubing Pressure  Tubing Pressure  75  Cil-Bbis.  Tubing Pressure  75  Cil-Bbis.  Tubing Pressure	New Well Workover Deepen  X  Total Depth 7275 Top Oil/Gas Pay 6921  DEPTH SET 577 3278 7208  after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas I Flow Casing Pressure Pkr. Water-Bbls. 2  Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED	P.B.T.D.  6950 Tubing Depth 6930 Depth Casing Shoe  SACKS CEMENT 500 1400 630  and must be equal to or exceed top allow ift, etc.)  Choke Size 22/64 Gas-MCF 34.6  Gravity of Condensate  Choke Size  ATION COMMISSION
Designate Type of Complete Date Spudded  1/16/66 (W.O.) Elevations (DF, RKB, RT, GR, etc.) 3071 DF Perforations 6930 - 6932  HOLE SIZE 17½ 12½ 8-3/4  V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 2/1/66 Length of Test 24 hours Actual Prod. During Test 104.9  GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod.  2/1/66  Name of Producing Formation  Montoya  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8  9-5/8  8-3/4  FOR ALLOWABLE (Test must be able for this allowed for t	New Well Workover Deepen  X  Total Depth 7275 Top Oil/Gas Pay 6921  DEPTH SET 577 3278 7208  after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas I Flow Casing Pressure Pkr. Water-Bbls. 2  Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED	P.B.T.D.  6950 Tubing Depth 6930 Depth Casing Shoe  SACKS CEMENT 500 1400 630  and must be equal to or exceed top allow ift, etc.)  Choke Size 22/64 Gas-MCF 34.6  Gravity of Condensate  Choke Size  ATION COMMISSION

(Signature)

(Title)

(Date)

Agent

2/14/56

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.