

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>Amerada Hess Corporation</u>	8. Farm or Lease Name <u>Ida Wimberley</u>
3. Address of Operator <u>Drawer D, Monument, New Mexico 88265</u>	9. Well No. <u>8</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Whdcat <u>Justis Tubb Drinkard</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3073' DF</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-5-83 to 8-24-83 - Pulled rods, pump & tbq., ran pkr. & tbq. & set pkr. at 6707'. Press. tested 2-7/8" tbq. to 2000#. Held OK. Loaded csg. Failed to hold press. Pumped into csg. at 1 BPM w/300# press. Acidized Fusselman zone thru 7" csg. perf. fr. 6760' to 6833' w/3600 gal. 15% NE FE acid in stages using rock salt as diverter. Flushed w/50 bbls. prod. water. Swabbed load. Pulled tbq. & pkr. Ran retrievable bridge plug & pkr. & set bridge plug at 6706'. Set pkr. at 6645' & tested bridge plug w/2500# press. Held OK. Located 7" csg. leak between 5782' & 5967' & pumped into csg. leak at 2 BPM w/500# press. Pulled tbq. & pkr., ran 2-7/8" tbq. & spotted 3 sks. 20/40 sand on top of bridge plug at 6706'. Trip out. Ran cement retainer on 2-7/8" tbq. & set retainer at 5778'. Loaded 7" csg. w/45 bbls. prod. water & press. to 500#. Pumped into csg. leak at 2 BPM w/2000# press. Squeezed 7" csg. leak w/100 sks. Class C neat cement w/50 sks. in formation, left 25 sks. cement inside 7" csg. & dumped 25 sks. cement on top of retainer. WOC & checked top of cement at 5660'. Drld. soft cement fr. 5660' to 5680', hard cement fr. 5680' to retainer at 5778'. Drld. retainer & good cement to 5935'. Tested 7" csg. w/1000# f/10 min. Held OK. Reversed sand fr. top of bridge plug & recovered bridge plug. Re-ran tbq., pump & rods. Changed out 456 pump unit f/640 pump unit & resumed pumping.

Test of 10-4-83: Pumped 6 b.o. & 661 b.w. in 24 hrs. on 7.5-168" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.B. Fisher TITLE Supv. Adm. Ser. DATE 10-5-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

OCT 21 1983

RECEIVED

OCT 6 1983

O.C.D.
HOBBS OFFICE