

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name Ida Wimberley
3. Address of Operator Drawer "D", Monument, New Mexico 88265	9. Well No. 8
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Justis Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3073' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment from Tubb-Drinkard and Fusselman zones. Set ret. BP at 6000' with 2 sx. sand on top. Squeezed Tubb-Drinkard zone 7" casing perms. 5874' to 5924' with 100 sx. Class "C" and 200 sx. Expanding cement. Drilled out cement and tested squeeze with 800# O.K. - TUBB-DRINKARD ZONE P&A.

Reset BP at 6870' and swab tested. No communications between perforations. Set BP at 6850' and swab tested. Perforated 7" casing in Fusselman zone with 2 shots per interval at: 6766', 6771', 6780', 6782', 6785', 6793', 6795', 6800', 6803', 6805', 6817', 6819', 6821', 6829', 6831' and 6833'. Total 32 shots. Swab tested. Set cement retainer at 6844' and squeezed perms. 6861' to 6885' with 65 sx. cement. Acidized perms. 6766' to 6833' with 3000 gals. 15% NE acid with 500# rock salt as diverter. Swab tested. Ran gas lift equipment and resumed production from Fusselman zone.

Well reclassified from dual oil-oil well from Tubb-Drinkard & Fusselman zones to a single completed oil well flowing by gas lift from Fusselman zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Supvr., Adm. Services. DATE 6-28-72

Orig. Signed by
Joe D. Ramey
Dist. 1, Supv.

APPROVED BY
CONCURRENCE OF APPROVAL, IF ANY

TITLE

DATE

JUN 30 1972

T/Dr 3A

RECEIVED

JUN 29 1972

OIL CONSERVATION COMM.
HOUSTON, TEXAS