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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dual - Oil-Oil		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name I. Wimberley
3. Address of Operator Drawer "D", Monument, New Mexico 88265		9. Well No. 8
4. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 25 TOWNSHIP 25-S RANGE 37-E NMPM.		10. Field and Pool or Wildcat JUSTIS FUSSELMAN & JUSTIS TUBB DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.) 3073' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER & P&A Drinkard Zone <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull production equipment from both zones. Squeeze Drinkard zone perforations 5874' to 5924' with 400 sx. cement. Drill out cement. Set bridge plug at 6870' w/packer at 6850'. Test for perforation communications. Reset bridge plug at 6850' and packer at 6700'. Swab test Fusselman zone. Squeeze and reperforate Fusselman zone. Acidize perforations with 3000 gals. 15% acid with diverter. Swab test. Rerun production equipment and resume production as a single completed oil well in Fusselman zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED MC Black TITLE Supv., Adm. Services. DATE 6-12-72

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE JUN 19 1972
CONDITIONS OF APPROVAL, IF ANY:

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JUN 1 1972

OIL CONSERVATION COMM.
HOBBES, N. H.

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