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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

6011 11 2 11 67

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation		8. Farm or Lease Name I. Wimberley
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico		9. Well No. 8
4. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 258 RANGE 37E NMPM.		10. Field and Pool, or Wildcat Justis Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3073' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled dual production equipment. Drilled out Baker Model "D" packer at 6675'. Ran GR-N log from 4500' to 6956'. Perforated 7" casing with one shot at each of the following depths: 6766', 6771', 6780', 6782', 6785', 6793', 6795', 6800', 6803', 6805', 6817', 6819', 6821', 6829', 6831', 6833', 6861', 6863', 6866', 6870', 6873', 6875', 6879', 6881', 6883', & 6885'. Total 26 holes. Set production packer with expendable plug at 6900'. Ran tubing, packers and production equipment for Drinkard and Fusselman zones. Acidized Fusselman zone perforations 6766' to 6885' with 2250 gals. 15% BDA acid & RL-10 retarded acid using ball sealers. Swabbed and flowed well. Acidized perforations with 3000 gals. 15% NE acid and 500 gals. Gelled salt water mixed with 300# moth balls. Resumed flowing by gas lift. No change in producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Ed Debb</i></u>	TITLE <u>District Superintendent</u>	DATE <u>10-18-67</u>
APPROVED BY <u><i>Joe L. Stoney</i></u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>10-21-67</u>
CONDITIONS OF APPROVAL, IF ANY:		