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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 14 7 50 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name I. Wimberley
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico	9. Well No. 8
4. Location of Well UNIT LETTER G , 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 25S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Justis Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3073' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to pull dual production equipment. Drill out Baker Model "D" packer at 6675'. Run Gamma Ray Neutron log from 4500' to 7000'. Set production packer with expendable plug in place at 6900'. Perforate by Schlumberger Micro log selectively from 6766' to 6885' with a total of 26 shots. Run tubing with packer. Acidize perforations with 1500 gals. 10% MCA acid using ball sealers. Set production packer at 6675'. Run tubing, packers and production equipment for Drinkard & Fusselman zones and resume production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. [Signature]	TITLE District Superintendent	DATE 8-11-67
APPROVED BY [Signature]	TITLE [Signature]	DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY:		