	DISTRIBUTION									
SANTA FE FILE U.S.G.S. LAND OFFICE		N	IEW MEXICO	OIL CO	NSERV	MOITA	COMMISS	ИОІЗ	•	RM C-10: v 3-55)
TRANSPORTER	OIL GAS		MISCELLA	NEOU!	REP	ORTS O	N WELL	S		·
OPERATOR		(Submi	it to appropriate	-			mission l	Rule 11	106) 1 4.)	
Name of Comp Amera	pany de Petroleum	Corporation		Addres P.C	•	668 - H	obbs. N	ew Ke	exico	
Lease	imberley		Well No. Uni			Township 25-		R	ange 37-E	
Date Work Pe	<u> </u>	Pool		•		County	· · · · · · · · · · · · · · · · · · ·			
12-3-62 t	12-17-62		tis Drinker	··		<u>La</u>	4			
Beginnin	g Drilling Operation	· · · · · · · · · · · · · · · · · · ·	A REPORT OF:		<del></del>		Explain):		•	
Pluggin			medial Work	,	<u>_</u>					
	ount of work done, na	nturn and quantity	of materials used	and soon	ulea abeai.	- od				
NOTE: Th	is well dual	completed wi	th Fusselman	n some,	. Tres	sted Dri	nkard z	one o	only.	
		completed wi	Position		C	Company	·· ·· · · · · · · · · · · · · · · · ·	<b>-</b>		****
Witnessed by			Position Aset. Dist	. Supt	ORK RE	Company Amera	da Petr	<b>-</b>		
Witnessed by  B. A. Mo		FILL IN BE	Position Asst. Dist	. Supt	ORK RE	Amera PORTS Of	da Petr	oleun	Completion	
Witnessed by  B. A. Mo  D.F. Elev.  3073	T D		Position  Aset. Dist  LOW FOR REME  ORIGINAL	DIAL W WELL D	ORK RE	Producing 5874	da Petr NLY Interval to 5924	oleun	Completion 2-1-5	
Witnessed by  B. A. Mo  D. F. Elev.  3073  Tubing Diame  2-3/8  Perforated Int	T D	7002° Tubing Depth 6639°	Position Aset. Dist LOW FOR REME ORIGINAL PBTD	DIAL W WELL D	ORK RE	Producing 5874	da Petr NLY Interval to 5924	oleum	Completion 2-1-5	
Witnessed by  B. A. Mo  D.F. Elev. 3073  Tubing Diame 2-3/8  Perforated Int 5874	T D ster erval(s) to 5896 and	7002° Tubing Depth 6639°	Position Aset. Dist LOW FOR REME ORIGINAL PBTD	DIAL W WELL D Oil Strin	ORK RE	Producing 5874	da Petr NLY Interval to 5924	oleum	Completion 2-1-5	
Witnessed by  B. A. Mo  D.F. Elev.  3073  Tubing Diame  2-3/8  Perforated Int  5874	T D ster erval(s) to 5896 and	7002° Tubing Depth 6639°	Position Aset. Dist LOW FOR REME ORIGINAL PBTD	DIAL W WELL D Oil Strin	ORK RE	Producing 5874	da Petr NLY Interval to 5924	oleum	Completion 2-1-5	
Witnessed by  B. A. Mo  D.F. Elev. 3073  Tubing Diame 2-3/8  Perforated Int 5874	T D ster erval(s) to 5896 and	7002° Tubing Depth 6639°	Position Aset. Dist LOW FOR REME ORIGINAL PBTD  24*	Oil Strin Producir Drit F WORK	ORK RE ATA  Ig Diamet  Till  Ing Format  Ikard  OVER  Water Pi	Producing 5874	Interval Oil S	oleum String I 690	Completion 2-1-5 Depth 164	9
Witnessed by  B. A. Mo  D.F. Elev. 3073¹ Tubing Diame 2-3/8⁵ Perforated Int 5874¹ Open Hole Int	T D  terral(s)  to 5896 and  erval	7002° Tubing Depth 6639° 1 5901° to 59	Position Aset. Dist LOW FOR REME ORIGINAL PBTD  244  RESULTS On Gas Produ	DIAL W WELL D  Oil Strin  Producin  Drit  F WORK  ction  D	ORK RE ATA  Ig Diamet  Till  Ing Format  Ikard  OVER  Water Pi	Producing 5874*  tion(s)	Interval Oil S	oleum String I 690	Completion 2-1-5 Depth 164	9 ell Potenti
Witnessed by  B. A. Mo  D.F. Elev. 3073  Tubing Diame 2-3/8  Perforated Int 5874  Open Hole Int  Test  Before	T D  ster  cerval(s)  to 5896 and  erval  Date of Test	7002° Tubing Depth 6639° 1 5901° to 59  Oil Production BPD 11.01	Position Aset. Dist LOW FOR REME ORIGINAL PBTD  244  RESULTS Of Gas Produ MCFP 34.2	Producin Dring F WORK	ORK RE ATA  Ig Diamet  Ing Format  Ikerd  OVER  Water Pi  B	Producing 5874*  er  tion(s)	Interval to 5924 Oil:	oleum  String I  690	Completion 2-1-5 Depth 164	9 ell Potenti
Witnessed by  B. A. Mo  D. F. Elev. 3073  Tubing Diame 2-3/8  Perforated Int 5874  Open Hole Int  Test  Before Workover  After	Date of Test  11-14-62  12-17-62	7002° Tubing Depth 6639° 1 5901° to 59	Position Aset. Disi LOW FOR REME ORIGINAL PBTD  244  RESULTS Of Gas Produ MCFP 34.3	Producin Dring F WORK  ction D I here	ORK RE ATA  Ig Diamet  Ig Format  Neard  OVER  Water Pi  B)	Producing 5874*  ser  tion(s)	Interval to 5924 Oil 3 Cubic fe 311 320 Information	oleum String L 690 OR eet/Bbl	Completion 2-1-5 Depth O6'	ell Potenti CFPD
Witnessed by  B. A. Mo  D. F. Elev. 3073  Tubing Diame 2-3/8  Perforated Int 3874  Open Hole Int  Test  Before Workover  After Workover	Date of Test  11-14-62  12-17-62  OIL CONSERVA	7002° Tubing Depth 6639° 1 5901° to 59  Oil Production BPD 11.01 147.88	Position Aset. Disi LOW FOR REME ORIGINAL PBTD  244  RESULTS Of Gas Produ MCFP 34.3	Producin Dring F WORK  ction D I here	ORK RE ATA  Ig Diamet  Ing Format  Ikerd  OVER  Water Pi  B)	Producing 5874*  er  tion(s)  toduction PD  4	Interval to 5924 Oil :	oleum  String I 690  OR eet/Bbl	Completion 2-1-5 Depth O6'	ell Potenti
Witnessed by  B. A. Mo  D. F. Elev. 3073  Tubing Diame 2-3/8  Perforated Int 5874  Open Hole Int  Test  Before Workover  After	Date of Test  11-14-62  12-17-62  OIL CONSERVA	7002° Tubing Depth 6639° 1 5901° to 59  Oil Production BPD 11.01 147.88	Position Aset. Disi LOW FOR REME ORIGINAL PBTD  244  RESULTS Of Gas Produ MCFP 34.3	Producin Dring F WORK ction D I here to the Position	ORK RE ATA  Ig Diamet  Ig Diamet  Ig Primate  Ikard  OVER  Water Primate  Blue  by certify best of no	Producing 5874*  er  tion(s)  4  10  that the inny knowledge for the control of t	Interval to 5924 Oil S Cubic fe  311 320 Information ige.	oleum  String I 690  OR eet/Bbl	Completion 2-1-5 Depth O6'	ell Potenti CFPD
Witnessed by  B. A. Mo  DF Elev. 3073  Tubing Diame 2-3/8  Perforated Int 5874  Open Hole Int  Test  Before Workover  After Workover	Date of Test  11-14-62  12-17-62  OIL CONSERVA	7002° Tubing Depth 6639° 1 5901° to 59  Oil Production BPD 11.01 147.88	Position Aset. Disi LOW FOR REME ORIGINAL PBTD  244  RESULTS Of Gas Produ MCFP 34.3	Producin Dring F WORK ction D I here to the Position	ork RE  ATA  Ig Diamet  Ing Format  Ikard  OVER  Water Pr  B)  by certify best of no	Producing 5874*  er  tion(s)  toduction PD  4	Interval to 5924 Oil S Cubic fe  311 320 Information ige.	oleum  String I 690  OR eet/Bbl	Completion 2-1-5 Depth O6'	ell Potenti