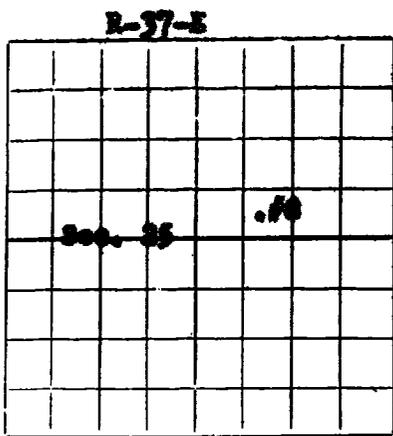


NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE, New Mexico

1959 FEB 9

WELL RECORD



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25
S

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amoroso Petroleum Corporation (Company or Operator) Ida Hinberley (Lease)

Well No. 8, in SW 1/4 of NE 1/4 of Sec. 25, T. 25-S, R. 37-E, NMPM.

Justis Area - Drinkard & Passalun Pool, Lea County.

Well is 1650' feet from North line and 1900' feet from East line

of Section 25. If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced 1-2-59, 19... Drilling was Completed 1-2-59, 19...

Name of Drilling Contractor Noble Drilling Co., Midland, Texas

Address.....

Elevation above sea level at Top of Tubing Head 3073' D.F. The information given is to be kept confidential until

not confidential, 19.....

OIL SANDS OR ZONES

No. 1, from None to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	561'	Baker			Surface Cg.
9-5/8"	36	" & SH	3302'	"			Intermediate "
7"	23	New	6906'	"			Oil String "

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13-3/8"	553'	400	Halliburton		
12 1/2"	9-5/8"	3290'	1500	"		
8-3/4"	7"	6906'	665	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Drinkard Zone - Acidized 7" Perf. from 5876'-5996', 5901'-5926' w/500 gal. of 15% NE Western Acid. - Flowed 157.98 bbls oil, no water in 4 hrs. on 24/64" choke TP 1500, Gas vol. 219,840 cu ft gas p/d, OGR 266, Gty. 47.7 corr. - 24 hr. rate of oil 227.28 bbls. - Completed 2-1-59.

Passalun Zone - Open Hole from 6906'-7002' - Flowed 234.07 bbls oil in 8 hrs on 24/64" choke, TP 1224, Gas volume 291,799 cu ft gas p/d, OGR 422, Gty. 37.3 Corr. - 24 hr. rate of oil 702.21 bbls. - Completed 2-1-59.

Result of Production Stimulation.....

Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 7002' feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 2-1-59, 19____, **Drinkard - 24 hr. rate 827.83**
Fusselman " 702.21
 OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I. Gravity Drinkard - 47.7 corr.
Fusselman - 37.3 "
 GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.
 Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. <u>799'</u>	T. Devonian _____	T. Ojo Alamo _____	
T. Salt. <u>895'</u>	T. Silurian <u>6734'</u>	T. Kirtland-Fruitland _____	
B. Salt. <u>2090'</u>	T. Montoya _____	T. Farmington _____	
T. Yates. <u>2302'</u>	T. Simpson _____	T. Pictured Cliffs _____	
T. 7 Rivers <u>2523'</u>	T. McKee _____	T. Menefee _____	
T. Queen. <u>3097'</u>	T. Ellenburger _____	T. Point Lookout _____	
T. Grayburg <u>3261'</u>	T. Gr. Wash _____	T. Mancos _____	
T. San Andres _____	T. Granite _____	T. Dakota _____	
T. Glorieta <u>4608'</u>	T. _____	T. Morrison _____	
T. _____ <u>Cl. Pack - 5008'</u>	T. _____	T. Penn _____	
T. Tubbs <u>5416'</u>	T. _____	T. _____	
T. Abo _____	T. _____	T. _____	
T. Penn _____	T. _____	T. _____	
T. Miss _____	T. _____	T. _____	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar	200'	210'	10'	SLOPE TESTS
6'	790'	784'	Red Bed, Shale, sand	375'	385'	10'	3950' - 3/4
790'	888'	98'	Anhydrite	440'	450'	10'	4170' - 1/2
888'	2130'	1242'	Salt & Anhydrite & stringers	460'	470'	10'	4390' - 1/2
2130'	3700'	1570'	Sand & Dol. , Shale	498'	508'	10'	4580' - 1/2
3700'	3617'	1917'	Dolomite	525'	535'	10'	4900' - 1/2
3617'	3730'	113'	Sandy Dolomite	690'	700'	10'	5100' - 1/2
3730'	7002'	3272'	Lime & Dolomite, stringers	900'	910'	10'	5355' - 1/2
				1100'	1110'	10'	5590' - 3/4
				1379'	1389'	10'	5770' - 1/2
				1600'	1610'	10'	5980' - 3/4
				1710'	1720'	10'	6130' - 3/4
				1820'	1830'	10'	6390' - 1
				1870'	1880'	10'	6570' - 1 1/2
				1925'	1935'	10'	6670' - 1
				1985'	1995'	10'	
				2040'	2050'	10'	
				2110'	2120'	10'	
				2140'	2150'	10'	
				2230'	2240'	10'	
				2385'	2395'	10'	
				2600'	2610'	10'	
				2815'	2825'	10'	
				2990'	3000'	10'	
				3180'	3190'	10'	
				3430'	3440'	10'	
				3680'	3690'	10'	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 6, 1959

Company or Operator Amesada Petroleum Corp. Address Box 706, Bernalillo, New Mexico
 Name R. A. Moore Position Asst. Dist. Supt.