

Submit 3 Copies
 to Appropriate
 District Office

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2008

WELL API NO.

30-025-11673 11783

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Justis Unit "E"

8. Well No.

24

9. Pool Name or Wildcat

Justis Blbry-Tubb-Dkrd

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
 (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL
 WELL ☒

GAS
 WELL ☐

other

2. Name of Operator

ARCO OIL and GAS COMPANY

3. Address of Operator

P.O. Box 1610, Midland, Texas 79702

4. Well Location

Unit Letter E : 1650 Feet From The North Line and 990 Feet from The West Line

Section 25

Township 25S

Range 37E

NMPM Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3071 DF

11. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

(Other) ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

(Other) ☐

12. Describe Proposed or completed Operation (Clearly state all pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to work over wellbore for South Justis Unit as follows:

1. POH w/CA.
2. Cut over & fish Model "D" pkr @ 5800.
4. Clean out to 6030 PBD.
5. Run casing integrity test.
6. Add perforations and stimulate.
7. RIH w/CA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

Ken W. Gosnell

TITLE

Regulatory Coordinator

DATE

8-17-93

TYPE OR PRINT NAME

Ken W. Gosnell

TELEPHONE

(915) 688-5672

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS FOR APPROVAL, IF ANY:

AUG 19 1993

WORKOVER PROCEDURE

DATE: 7/27/93

WELL & JOB: South Justis Unit E-24

DRILLED: 2-59

LAST WORKOVER: 4-81 Converted from flowing to pumping well

FIELD: South Justis Unit

COUNTY: Lea, NM.

BY: G.L. Creamer

TD: 7105'

PBD: 6030'

DATUM: RKB-GL 10'

TUBINGHEAD: ?

SIZE: ?

PRESS RATING: ?

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	13-3/8"	48#	J-55	511'	400sx	surf.
INTER:	9 5/8"	36#	J-55	3269'	1500sx	1499 (TS)
PROD:	7"	23-26#	J-55 N-80	6050'	1050sx	2886 (TS)

LINER:	SIZE	WEIGHT	GRADE	TOP	BTM	TO
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PERFORATIONS: Blinebry 5278'-5444' (166 holes 1 spf)

Tubb- Drinkard 5861'-5909', 5918'-5942' (144 holes 2 spf)

TUBING: SIZE: 2 3/8"

WEIGHT: 4.7#

GRADE: J-55

THREAD: EUE 8 rd

BTM'D @ 5570'

JOINTS: 180

MISC: No MA, TAC at 4948' SN at 5565'

PACKER AND MISC: TAC at 4948' SN at 5565' Model "D" packer with "DR" plug at 5800'

HISTORY AND BACKGROUND: 7' casing run and cemented at 6050'. Squeeze holes shot at 5485'-5486' and squeezed with 315 sx cmt. Well then completed as dual producer in Blinebry and Tubb- Drinkard. Dual completion pulled, "DR" plug set in model "D" packer at 5800' and well recompleted as single producer.

SCOPE OF WORK: Clean out well to PBD of 6030' and bring into unit.

PROCEDURE

1. MIRU PU POOH with rods and pump. ND well head and NU BOP. POOH with completion assembly.
2. RIH with 6" bit, dc's, and 2 7/8" WS to top of Blinebry perms and break circulation using bridging material. Clean out to top of "DR" plug at 5797' +/- POOH
3. RIH with 6" shoe, ext, dc's, and ws. Cut over and fish Model "D" packer at 5800'.
4. RIH with 6" bit, dc's, and ws and clean out to PBD 6030' +/- POOH
5. RIH with Baker packer and WS set packer at 5225' +/- Conduct casing integrity test of annulus to 500 psi. Pump acid clean up job. POOH
- 6. Add perforations and stimulate
Run completion assembly per F/P Engineering design.
7. RD MO PU TOPS

G.L. Creamer
Permian Team Drilling Supervisor

JA 7/27/93
Permian Drilling Team Leader

Current Wellbore Diagram

G.L. - RKB = 10'

Proposed Wellbore Diagram

