ubmit 5 Copies noropriate District Office STRICT I O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89

ISTRICT II .O. Drawer DD, Arlesia, NM \$8210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

ISTRICT III 000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS perator 30-025-1167311763 ARCO OIL AND GAS COMPANY Adress HOBBS, NEW MEXICO 88240 BOX 1710 X Other (Please explain) leason(s) for Filing (Check proper box) Correct spelling from Wimberly to Change in Transporter of: Lew Wall Dry Gas Wimberley Oil \ecompletion Casinghead Gas Condensate hange in Operator change of operator give name address of previous operator R-9745 L DESCRIPTION OF WELL AND LEASE Lease No. Kind of Leas Well No. Pool Name, Including Formation ida WIMBERLEY Sinte, Federal on Fee FEE JUSTIS BLINEBRY ocation WEST ___ Feet From The North Line and 990 _ Feet From The _ 1650 Unit Letter ___E LEA County 37E , NMPM, 25S_ Range 25 Township II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Same of Authorized Transporter of Oil Texas New Mexico Pipeline Co. P.O.Box 2528 Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent) or Dry Gas iame of Authorized Transporter of Casinghead Gas P. O. Box 1226 Jal, New Mexico 88252 Sid Richardson Carbon & Gasoline Co. | Sec. 25 When 1 6/6/59 Is gas actually connected? Unit E Rge. I well produces oil or liquids, YES ve location of tanks. this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Too Oil/Gas Pay Tubing Depth Name of Producing Formation levations (DF, RKB, RT, GR, etc.) Depth Casing Shoe riorations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) IL WELL Producing Method (Flow, pump, gas lift, etc.) ate First New Oil Run To Tank Date of Test Choke Size Casing Pressure **Tubing Pressure** ength of Test Gas- MCF Water - Bbls. Oil - Bbls. stual Prod. During Test **JAS WELL** Gravity of Condensate Bbis. Cooden sate/MMCF Length of Test ctual Prod. Test - MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-m) sting Method (pilot, back pr.) I. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above SEP 28'92 is true and complete to the best of my knowledge and belief. Date Approved _ By_

Signature James D.

09/25/92

Printed Name

Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

391-1600

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Cogburn, Operations Coordinator