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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Amerada Hess Corporation	5. State Oil & Gas Lease No.
3. Address of Operator Drawer D, Monument, N.M. 88265	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> N.M.P.M.	8. Farm or Lease Name Ida Wimberley
	9. Well No. 9
	10. Field and Pool, or Wildcat Justis Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3071' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Status Change

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March, 1981

RU and pulled 21 jts. 2-3/8" tbg. and found split TD & B cplgs. Ran overshot and caught fish, released TAC, pulled and laid down 166 jts. 2-3/8" tbg. w/TD & B cplgs. Replaced 150 TD & B cplgs. w/43R. cplgs. Set tbg. bull plugged at 5570' w/tbg. perfs. from 5570'-5566'. SN at 5565' and 7" X 2-3/8" TAC at 4948' w/10,000# tension. Removed BOP and installed well head. Ran 2" X 1-1/4" X 12' X 14' RHBC pump. Set pump and electric motor. Connected electrical service to motor & resumed production.
Status changed from a flowing oil well to a pumping oil well.
4-2-81 24 hr. test, 21 bbls. oil and 53 bbls. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy C. Wheeler TITLE Production Clerk DATE 4-3-81

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE 4-3-81

CONDITIONS OF APPROVAL, IF ANY: