40. VF ENZIFS ALLEIVED			
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
PILE	REQUEST	FOR ALLOWABLE AND	Supercedes Old C+104 and C+1 Ell+clive 1+1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S
TRANSPORTER OIL			
GAS OPERATOR		4 - 12	
PROBATION OFFICE			
Amerada Hess Corj	poration		
Address			
P. O. Box 591, M: Reason(s) for filing (Check proper box)		Other (Picase esplacin)	
New Well	Change in Transporter of:	CHANG	E NAME FROM Rada div.
Recompletion	Oil Dry Gas Casinghead Gas Conden	AMERADA H	ESS CORPORATION HESS CORPORATION
If change o, ownership give name			'E-AUG. 1, 1971
and address of previous owner			
DESCRIPTION OF WELL AND I	LEASE		
Ida Wimberly	Well No. Pool Name, Including Fo 9 Justis Blineb:		r Fee Fee
Location	L		······································
Unit Letter <u>E</u> ; 165	O [*] Feet From The North Line	and 990 ¹ Feert From The	, West
Line of Section 25 Tow	mship 25_S Range37_]	Е , ММРМ,	Lea County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Nente of Authorized Transporter of Oil	C Condensate	Address (Give address to what A approved	
Texas-New Mexico Pi Name of Authorized Transporter of Cas		Box 1510-Midland, Tex Address (Give address to where a approved	
El Paso Natural Gas		Box 1384-El Paso, Tex	
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Pge. E 25 25-S 37-E	Is gas actually connected? When Yes	6/16/59
	that from any other lease or pool,		s
COMPLETION DATA	Oil Woll Gas Well	,	Plug Back ¹ Same Resty. ¹ Diff. Rusty
Designate Type of Completio			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>		Depth Casing Shoe
1 011010110110	•		·
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			
	1		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of linad oll an pth or be for full 24 hours)	d must be equal to or exceed top allow
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Mpthod (Flow, punch, sas lift,	etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Castud Linna	
Actual Prod. During Test	Oil - Bhis,	Water-Bble.	Gae+MCF
]			
GAS WELL		Bble. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	BDIS. Condensate/MMCr	
Teeting Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Choke Size
	<u> </u> CF **	OIL CONSERVAT	TION COMMISSION
CERTIFICATE OF COMPLIANCE " I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beas of my knowledge and belief.		0 1071	
		APPROVED HUIS C LITE , 19	
		BY ATC CAMPAGET I	
Λ		TITLE SUFER	
(Signalwa)		This form is to be filled in compliance with RULE 1104. If this is a request floor sllowable for a newly drilled or despend	
		well, this form must be encomponied by a tabulation of the deviation tests taken on the well has accordance with AULE 111.	
PRODUCTION RECORD	DS SUPERVISOR	All eachings of this furn mus	t be filled out completely for allow
	((+)	A Puttin to a summaria	•

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AUDE C 1971 OIL CONSERVATION COMM. HOBBS, R. M.