

Operator Amerada Petroleum Corporation			Lease Ida Wimberley			Well No. 9	
Location of Well	Unit E	Sec 25	Twp 25-S	Rge 37-E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Bl neby		Oil	Flowing	Tbg.	3/4"	
Lower Compl	Drinkard		Oil	Gas Lift	Tbg.	1"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 A.M. 2-17-69

	Upper Completion	Lower Completion
Well opened at (hour, date): 8:00 A.M. 2-18-69		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	380	640
Stabilized? (Yes or No).....	No	No
Maximum pressure during test.....	440	640
Minimum pressure during test.....	380	40
Pressure at conclusion of test.....	440	40
Pressure change during test (Maximum minus Minimum).....	60	600
Was pressure change an increase or a decrease?.....	Inc.	Dec.
Well closed at (hour, date): 8:00 A.M. 2-19-69	Total Time On Production 24 Hours	
Oil Production	Gas Production	
During Test: 7.50 bbls; Grav. 37.0 ; During Test 90.09 MCF; GOR 12,012		
Remarks		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 8:00 A.M. 2-20-69		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	480	640
Stabilized? (Yes or No).....	No	No
Maximum pressure during test.....	480	680
Minimum pressure during test.....	40	640
Pressure at conclusion of test.....	200	680
Pressure change during test (Maximum minus Minimum).....	440	40
Was pressure change an increase or a decrease?.....	Dec.	Inc.
Well closed at (hour, date): 8:00 A.M. 2-21-69	Total time on Production 24 Hours	
Oil Production	Gas Production	
During Test: 25.00 bbls; Grav. 37.0 ; During Test 148.76 MCF; GOR 5,950		
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

By _____
Title SUPERVISOR DISTRICT 1

Operator Amerada Petroleum Corporation

By R. A. Thomas
Title Asst. Dist. Supt.,
Date 2-28-69

SOUTHEAST NEW MEXICO BACKER PACKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on a well multiple completed well within seven days after actual completion of the well, and no later thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and when ever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.
4. For Flow Test so 1 zone of the dual completion shall be kept shut-in at the normal rate of production while the other zone remains shut-in. The test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

Following completion of the test, the well shall again be shut-in accordance with the above.

Flow Test No. 1 was conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1. The area of the produced zone shall remain the same as in Flow Test No. 1.

All pressures throughout the entire test shall be continuously measured and recorded with recording pressure gauges, the accuracy of which shall be checked with a deadweight tester at least twice once at the beginning and once at the end of each flow test.

4 The results of the above described tests shall be filed in triplicate
5 within 15 days after completion of the test. Tests shall be filed with
6 the appropriate District Office of the New Mexico Oil Conservation Com-
7 mission or with the New Mexico Tanker Leakage Test Form Revised 11-1-58,
8 together with the following items: (a) pressure recording gauge charts with all the
9 test weight readings which are to be used indicated thereon. In lieu of
10 filing the recorded charts, the operator may construct a pressure versus
11 time graph indicating thereon all pressure
12 readings and the corresponding test weight readings on the gauge charts as well as all dead-
13 weight readings which are to be used. If the pressure curve is sub-
14 mitted the original chart must be permanently filed in the operator's
15 file. (b) completed and signed copy of the Tanker Leakage Test Form
16 (T-1) - Oil Conservation Commission, as well as test period.

[illegible]