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NEW MEXICO OIL CONSERVATION COMMISSION

**Santa Fe, New Mexico**

WELL RECORD 12 30

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**Amerada Petroleum Corporation**  
(Company or Operator)

**Ida Winbury**  
.....  
(Lose)

Well No. 9 in SW 1/4 of NW 1/4 of Sec. 25, T. 25-S, R. 27-E, NMPM.

**Justice Area - Drinkard & Blinney** Pool **Lee** County

Well is 1650' feet from North line and 990' feet from West line

of Section 25..... If State Land the Oil and Gas Lease No. is Patented.....

Drilling Commenced 2-4-59 19..... Drilling was Completed 3-5-59 19.....

Name of Drilling Contractor.....**Noble Drilling Co., Midland, Texas**.....

**Address**.....

Elevation above sea level at Top of Tubing Head..... **3071' D.F.**..... The information given is to be kept confidential until  
**not confidential**..... 19.....

No. 1, from **1950** to ..... No. 4, from ..... to .....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from 2000 to 2000 feet.

No. 2, from ..... to ..... feet.

No. 3, from.....to.....feet.

No. 4, from ..... to ..... feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	495'	Blank			Surface Log.
9-5/8"	36	"	226'	"			Intermediate
7"	20 & 26	"	616'	"			Oil String "

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13-5/8"	511'	400	Halliburton		
12 1/2"	9-5/8"	527'	1900	"		
8-3/4"	7"	6070'	975	"		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Elmistry Zone - Acidized 7" Perf. from 5870'-5884' w/1000 gal. of NE Acid, Western Acid. -**  
**300000 fracs above perf. w/10000 gal. of refined oil, & 10,000# sand.**  
**Flowed 28.22 bbls oil & 2.71 bbls salt water in 4 1/2 hrs. on 22/64" choke,**  
**TI-200-200#, One val. 199,560 on ft gas p/d. GOR 474 - 24 hr. rate 420.76**  
**bbls oil. - Completed 3-14-59.**

Drainard Zone - Acidized 7" perf. from 9041'-9909', 9910'-42" w/1500 gal. of Dowell 10-32 15% IT Acid. - Placed 196.62 lbs acid, 13.03 lbs acid water in 13 hrs. on Result of Production Stimulation 22/44" choke, TP 2106, Gas volume 148,890 cu. ft. gas p/d. GOR 669. 24 hr. rate of oil 252.24 bbls. - Completed on 3-19-59.

**..Depth Cleaned Out.....**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 7105' feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 3-16-59, 19  
OIL WELL: The production during the first 24 hours was 21 hr. rate 420.96 barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity. 35.0 corr.  
35.3 corr.  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	787'		T. Devonian.		T. Ojo Alamo.
T. Salt.	890'		T. Silurian.	6993'	T. Kirtland-Fruitland
B. Salt.	2136'		T. Montoya		T. Farmington.
T. Yates.	2297'		T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.	2516' 2nd-2622'		T. McKee.		T. Menefee.
T. Queen.	2923'		T. Ellenburger.		T. Point Lookout.
T. Grayburg.	3230'		T. Gr. Wash.		T. Mancos.
T. San Andres			T. Granite		T. Dakota.
T. Glorieta.	4616'		T.		T. Morrison.
T. <del>San Andres</del> C. For. 5107'			T.		T. Penn.
T. Tubbs.	5641'		T.		T.
T. Abo.	6205'		T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar	210'	210'	0'	210' - 1/2' dog
6'	787'	781'	Red Bed, Shale, sand	405'	405'	0'	405' - 3/4'
787'	890'	103'	Anhydrite	500'	500'	0'	500' - 1 1/2'
890'	2136'	1246'	Salt & Anhydrite & string.	790'	790'	0'	790' - 1"
2136'	3230'	1114'	Sand & Dolomite, shale	1096'	1096'	0'	1096' - 1 1/2'
3230'	5641'	2391'	Dolomite	1391'	1391'	0'	1391' - "
5641'	9800'	4159'	Sandy Dolomite	1681'	1681'	0'	1681' - 1 1/2'
9800'	7105'	2705'	Lime & Dolomite, stringers	1880'	1880'	0'	1880' - 3'
				1960'	1960'	0'	1960' - "
				2090'	2090'	0'	2090' - "
				2140'	2140'	0'	2140' - 2 1/2'
				2190'	2190'	0'	2190' - 2 1/2'
				2280'	2280'	0'	2280' - 2-3/4'
				2440'	2440'	0'	2440' - 2'
				2596'	2596'	0'	2596' - 1 1/2'
				2790'	2790'	0'	2790' - 1-3/4'
				3090'	3090'	0'	3090' - 3/4'
				3244'	3244'	0'	3244' - "
				3870'	3870'	0'	3870' - 1 1/2'
				4119'	4119'	0'	4119' - 3/4'
				4380'	4380'	0'	4380' - 1 1/2'
				4470'	4470'	0'	4470' - "
				4760'	4760'	0'	4760' - "
				5112'	5112'	0'	5112' - 1 1/2'
				5400'	5400'	0'	5400' - 3/4'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 4, 1959  
Company or Operator. Amerada Petroleum Corp. Address. Box 706, Roscoe, New Mexico  
Name. R. C. Moore Position. Asst. Dist. Supt.