NEW? XICO OIL CONSERVATION COMMIT ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form of filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Envice, New Mexico (Place)	April 4, 1959 (Date)
		•		FOR A WELL KNOWN AS:	
	Petrole mpany or Op			crley, Well No 9 , in	
E Dan Lei	Sec	.25	T. 25- 8, R. 37	E , NMPM, Justis - Dripk	Poo
V ·			County. Date Spudd	ed 2-4-59 Date Drilling	Completed 3-5-59
Please_indicate location:				7. Total Depth 71051	PBTD 60301 DOD
	7- E C B	TA	Top Oil/Gas Pay 58	Name of Prod. Form. Dr.	Inkard
		-	PRODUCING INTERVAL -		
<u> </u>	F G	H		1-59091, 5918#59L21	Depth
#1		-		Casing Shoe 60501	Tubing 58061
	Sec. 25 K J	I	OIL WELL TEST -		Choke
'		1 -		36.62bbls.oil, 13.93 bbls water i	n 13 hrs, min. Siz
м —	N O	P	Test After Acid or Fr	acture Treatment (after recovery of volu	me of oil equal to volume of Choke
1	N O	P	load oil used):	bbls.oil,bbls water in	hrs, min. Size
			GAS WELL TEST -		
- <u></u>			Natural Prod. Test:	MCF/Day; Hours flowed	Choke Size
bing ,Cas	ing and Com	enting Rec	ord Method of Testing (pi	tot, back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fr	acture Treatment: MC	F/Day; Hours flowed
3-3/8	5111	400	Choke Size M	ethod of Testing:	
			Acid or Fracture Trea	tment (Give amounts of materials used, s	uch as acid, water, oil, and
-5/8*	32691	1500	sand): 1500 mal.		
H	60501	375	Cacino Tubi	ng Date first new oil run to tanks 3-19-59	
				se-Mene Messian P.L. Co Nidi	and Terra
			Gas Transporter El	Page Mat. Gas Co El Page	lema.
marks : De	ual Compl	ated W	11 - Drinkard,	" Perf. from 5861'-5909', 5	78-42' - Antition w/
•••••		1500 (pallone of Dowell 1	/6-32 155 LT Act4. 13.73 bbla water in 13 km.	
		TP 210	M. Cas vol. 168.85	10. an ft. ann -p/4, GGB -669,	-24-hr-rate of sil-
I hereb	y certify th	at the in	formation given above is	true and complete to the best of my kn	owledge.
pproved, 1				Amereda Petroleum Com	peretion
•		,	·	(Company or	
OI	L CONSEI	RVATIO	N COMMISSION	By: X (Signate	<u>1</u>
H	72. 6	1/2	en har the	Title Asst. Dist. Supt.	
- U				Title Send Communications	regarding well to:
le		<i></i>		Name Amerada Petroleum	
	•				
				Best 706. Espice.	RET RELLAND