

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Box 706 - Bernalillo, New Mexico
(Address)

LEASE Ida Wimberley WELL NO. 9 UNIT E S 25 T 25-S R 37-E
DATE WORK PERFORMED 3-19-59 POOLDUAL: Drinkard Zone & Blinbry Zone

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Dual Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

7105' T.D.- 6030' DOD - Blinbry Zone, perforations from 5278'-5444', Ran Baker Model "D" Prod. packer on wire line set @ 5800', Lane-Wells perf. 7" casing from 5278'-5444' w/166 type "E" bullet shots., Ran 188 Jts. of 2-3/8" tubing w/ beveled spigs. set @ 5775' open ended. Baker Anchor Seal Assy. set in Prod. Packer @ 5800', Seating Nipple set @ 5742'. - Acidized w/1000 gal. of NE Acid & Sandoil free w/10,000 gal. of refined oil & 10,000# of sand. Max. Press 2200#, Final press. 2200#, Average Inj rate 35.7 bbls per min. down tubing & casing. DRINKARD Zone - Lane-Wells perf. from 5861'-5909', 5918'-42' w/144 Jet shots. - Ran 185 Jts. of 2-3/8" Tubing set @ 5806' w/seal assy latched in Baker Packer @ 5800'. Seating Nipple @ 5768'. Acidized w/1500 gal. of Dowell XF-32 15% LTAcid. Max. press. 2900#, Min. Press 2500#, Inj. rate 4.5 bbls per minute. Stabbed Drinkard Zone in. Tested both Zones separately. Drinkard Zone - Closed in.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by B.A. Moore

Amerada Petroleum Corporation
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name B G Macou
Position Asst. Dist. Supt.
Company Amerada Petroleum Corporation