Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

63718

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-11765 ARCO 011 and Gas Company Address 88241-1710 P.O. Box 1710 - Hobbs, New Mexico Other (Please explain) Change Well Name From Reason(s) for Filing (Check proper box) Change in Transporter of: New Well CARLSON "A" #3 Dry Gas Recompletion Casinghead Gas Condensate Effective: 1/1/93 Change in Operator If change of operator give name and address of previous operator MERIDIAN IL DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Fornation Lease No. South Justis Unit " F " 26 Justis Blinebry Tubb Drinkard VM0766 Location 990 Feet From The 3047H Line and 2310 Feet From The WEST 25S , NMPM. Lea Range 37E County Section_ III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P.0. Hobbs, NM Texas New Mexico Pipeline Company
Name of Authorized Transporter of Casinghead Gas Box 2528 Address (Give address to which approved copy of this form is to be sent) or Dry Gas ____ Box 1226 -Company NM 88252 Sid Richardson Carbon and Gasoline If well produces oil or liquids, give location of tanks. Rge. Is gas actually connected? When ? Twp Unit Sec. 4ES UNKNOWN If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepea Oil Well Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth P.B.T.D. **Date Spudded** Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD **DEPTH SET** SACKS CEMENT CASING & TUBING SIZE HOLE SIZE

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V. TEST DATA AND REQU	JEST FOR ALLOWABLE		
OIL WELL (Test must be of	ter recovery of total volume of load oil a	and must be equal to or exceed top allowable	e for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Leagth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

Signature

James D. Coghurn - Overations Coordinator

Printed Name

(505) 391-1600

Telephone No.

OIL CONSERVATION DIVISION

BISTMOT I SUPPRVISOR

Date Approved _____JAN | 3 | 1993

By ORIGINAL SIGNED BY JERRY SEXTON

FOR RECORD ONLY

APR HUIST

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.