DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brasos Rd., Aziec, NM \$7410

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.	1	TO TRA	NSF	PORT OIL	<u>LAND NA</u>	TURAL G	AS Wall	AW No			
Operator		Well API No. 30-025-//76.5					765V				
ARCO 011 and Gas					1710				-		
P.O. Box 1710 - 1	<u>Hobbs, N</u>	lew Me	xico	88241	-17.10 X Oth	es (Please expl	in) Char	oe Well	Name Fr	·OB	
Reason(s) for Filing (Check proper box) New Well		Change in	Transp	porter of:	لما ما	(0 to to p					
Recompletion	Oil		Dry C		CARLSON "A" #3						
Change in Operator	Effective: $1/1/93$										
If change of operator give name	MERIJ	LAN	ii s							_	
				···							
II. DESCRIPTION OF WELL	AND LEA	Well No.	Dool I	Nama Inchedi	ing Formation		Kind	of Lease	1 1	esse No.	
Lease Name								Federal or Fee NMC766			
South Justis Unit "/			Jus	CIS DII	nebi y re	JUD DI IIII					
Unit Letter	_:99	0	Feet F	From The	047,4 Lin	e and 23/6	<u> </u>	et From The	WES	Line	
Section 25 Townshi	ip 25S	5	Range	37	E N	MPM,	Lea	·		County	
III. DESIGNATION OF TRAN	ISPORTEI	R OF O	IL AN	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil	רעו	or Conden	sate		Address (Giv	e address to wh	ich approved	copy of this	form is to be se	ent)	
Texas New Mexico Pipe		P.O. Box 2528 - Hobbs, NM 88241-2528									
	thorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
Sid Richardson Carbon and Gasoline Company  [well produces oil or liquids.   Unit   Sec.   Twp.   Rs					P.O. Rox 1226 - Jal, NM 88252 Is gas actually connected? When?						
If well produces oil or liquids, give location of tanks.	1 1					55	•	UNKA	10WN		
If this production is commingled with that	from any othe	r lease or p	pool, g	ive commingl	ing order numb	xer:					
IV. COMPLETION DATA					<b></b>				·	<del></del>	
Designate Type of Completion	- (X)	Où Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.			
The state of the s	Nome of Br	Name of Producing Formation				Top Cil/Cas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Manue of Liouveing Louisiness										
Perforations					Depth Casing Shoe						
		IRING	CASI	NG AND	CEMENTIN	IG RECORI	<u> </u>	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	I										
	<del> </del>								<del></del>		
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE					i	· · · · · · · · · · · · · · · · · · ·		
OIL WELL (Test must be after r	ecovery of low	al volume o	f load	oil and must	be equal to or	exceed top allow	vable for this	depth or be j	or full 24 hour	3.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
						C D			Choke Size		
Length of Test	Tubing Pressure				Casing Pressure						
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
Library Liver Source Look	Ou Don	Ou - Bur									
GAS WELL	<u> </u>										
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate		
								A			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMPI	LIAN	NCE			05014	~:011	>N (1010		
I hereby certify that the rules and regula	ations of the O	d Conserva	stice			IL CON	SERVA	LION	OISINIC	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Data Approved 599 ± 3 location						
m true and complete to the beat of my i	TOWIEGE 100	// //			Date.	Approved		, 4.7		· · · · · · · · · · · · · · · · · · ·	
La Il Clasher						and the second second	Nach too make		EV#AL:		
Section . Section .					Ву	ORIGINAL					
Jemes D. Coghurn - Overations Coordinator					≥ (STMC)   SUPERVISOR						
Printed Name	(	505) 3		1600	_elfi <sup>[</sup>				<del></del>		
Date			hone N						,		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.