



Union Texas Petroleum Division

ALLIED CHEMICAL CORPORATION

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915, 682-0515

August 27, 1975

Oil Conservation Commission
The State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Application for Down Hole Commingling
Union Texas Petroleum Carlson "A" No. 3
Justis Blinebry and Justis Tubb-Drinkard
Pools, Lea County, New Mexico

Gentlemen:

Union Texas Petroleum respectfully requests administrative approval for down hole commingling in its Carlson "A" No. 3, located 990' from south line and 2310' from west line of Section 25, T-25-S, R-37-E, Lea County, New Mexico.

This well qualifies for administrative approval in accordance with Statewide Rule 303, Paragraph C; and in support thereof, the following facts are submitted:

1. The well is a dual completion in the Justis Blinebry and Justis Tubb-Drinkard Fields, authorized by Commission Order DC-386.
2. The well is currently classified as a pumping producing well from the Justis Blinebry Zone. The Tubb-Drinkard has been classified as temporarily abandoned since 1971 and prior to being temporarily abandoned was producing 1/2 BOPD + 1/2 BWPD as a pumping well; last measured GOR was 2250-1. The current production from the Blinebry is 21 BOPD + 8 BWPD, pumping GOR is 14,286-1.
3. Production curves for Blinebry Zone and the Tubb-Drinkard Zone are attached, also Forms C-116 listing test data from a packer leakage test conducted July 28 thru August 1, 1975.
4. It is recommended that production be allocated to the Blinebry Zone based on an extrapolation of existing Blinebry production curve, and any additional oil be allocated to the Tubb-Drinkard Zone.
5. Bottom hole pressures of both zones are low and will require artificial lift to produce.