

Oil Conservation Commission  
Carlson "A" No. 3  
August 27, 1975  
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6. The bottom perforation of the lower-most zone (Tubb-Drinkard) is 5910'. Oil production prior to commingling does not equal 30 barrels per day. Both zones produce less water than the 30 BPD limit.
7. The produced fluids are compatible and have been previously successfully commingled both down hole and on the surface in other operations for these two fields.
8. Value of the crude oil will not be decreased by the commingling, and the total value of the produced hydrocarbons will be increased by the value of the Tubb-Drinkard production.
9. A plat of the well location showing offset properties is attached with the subject well and lease indicated.
10. Commingling will not jeopardize future secondary recovery operations.
11. Ownership of both zones is common.
12. All offset operators and the USGS have been notified via copy of this application of the proposed commingling. A list of parties notified is attached.

Yours very truly,

UNION TEXAS PETROLEUM CORPORATION



C. M. Heard

JET:cr  
Attachments