[illegible]

[illegible]

UNION TEXAS PETROLEUM [illegible]		[illegible]		Well 3
[illegible] Unit N	[illegible] 25	2[illegible]	[illegible]	[illegible]
	[illegible] of Reservoir [illegible]	[illegible]	[illegible]	[illegible]
Upper Compl	[illegible] (Blinebry)	Oil	[illegible]	Tubing	---
Lower Compl	[illegible] (Tubb Drinkard)	Oil	T.A.	---	---

FLOW TEST NO. 1

Both zones shut-in at (hour, date) 9 A.M., 7-29-75

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:[illegible] A.M., 7-29-75		
Indicate by (X) the zone producing		X
Pressure at beginning of test	370	0
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	378	0
Minimum pressure during test	370	0
Pressure at conclusion of test	378	0
Pressure change during test ([illegible])	8	None
Was pressure change an increase or a decrease?	Increase	---

Well closed at (hour, date): 9:30 A.M. 7-30-75 Total Time On Production 24 hrs.

Oil Production During Test: 0 bbls; Grav. [illegible]; Gas Production During Test 0 MCF; GOR [illegible]

Remarks

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:30 A.M., 7-[illegible]-75		
Indicate by (X) the zone producing	X	
Pressure at beginning of test	400	20
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	400	20
Minimum pressure during test	125	20
Pressure at conclusion of test	125	20
Pressure change during test ([illegible])	275	None
Was pressure change an increase or a decrease?	Decrease	---

Well closed at (hour, date) 9:30 A.M. [illegible] 75 Total time on Production 24 hrs.

Oil Production During Test: 21 bbls; Grav. 39° [illegible] 300 MCF; GOR 14,2[illegible]

Remarks

I hereby certify that the information [illegible] complete to the best of my knowledge.

Approved [illegible]

TL [illegible] UNION TEXAS PETROLEUM [illegible]

[illegible]