

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Union Texas Petroleum Corporation			Lease Carlson "A"			Well No. 3	
Location of Well	Unit N	Sec 25	Twp 25-S	Rge 37-E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Gsg)	Choke Size	
Upper Compl	Justis Blinebry		Oil	Flow			
Lower Compl	Justis Tubb-Drinkard		Oil				

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8 A.M., 3-31-74

	Upper Completion	Lower Completion
Well opened at (hour, date): 8 A.M., 4-1-74		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	475	20
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	475	20
Minimum pressure during test.....	400	20
Pressure at conclusion of test.....	400	20
Pressure change during test (Maximum minus Minimum).....	75	0
Was pressure change an increase or a decrease?.....	Decrease	None
Well closed at (hour, date): 8 A.M., 4-2-74	Total Time On Production 24 hrs.	
Oil Production	Gas Production	
During Test: 16 bbls; Grav. 39°	During Test 130 MCF; GOR	8,125
Remarks		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 8 A.M., 4-3-74		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	475	20
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	500	20
Minimum pressure during test.....	475	20
Pressure at conclusion of test.....	500	20
Pressure change during test (Maximum minus Minimum).....	25	0
Was pressure change an increase or a decrease?.....	Increase	None
Well closed at (hour, date) 8 A.M., 4-4-74	Total time on Production 24 hrs.	
Oil Production	Gas Production	
During Test: 0 bbls; Grav.	During Test	MCF; GOR
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator UNION TEXAS PETROLEUM CORPORATION

By _____

By _____
Title _____

Title Well Tester

Date April 29, 1974

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PERMIT TO DRILL
(Other Instructions on
reverse side)

Project Bureau No. 42-B1421

5. LEASE DESIGNATION AND SERIAL NO.

NM0766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carlson "A"

9. WELL NO.

3

10. FIELD AND POOL OR WILDCAT
(Blinebry)

Justis (Tubb-Drinkard)

11. SEC., T., R., or BLK. AND
SURVEY OR AREA

Sec. 25, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum, A Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

990' FSL & 2310' FWL, Section 25, T-25-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3066' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1 - Pulled tbg. strings. Perforated Upper Blinebry Zone w(15) 1/2" holes from 4988'-5125'.

2 - Ran & Set RBP @ 5166'.

3 - Ran temp. base log, fraced first stage w/10,000 gal. 9#GBH w/15,000# 20-40 sand.
Ran temp. log.

4 - Second stage w/10,000 gal. 9# GBH w/15,000# 20-40# sand.

5 - Ran temp. log. Log indicated all perf. intervals taking fluid. No fluid in formation below or above perfs.

6 - Cleaned out & recovered RBP.

7 - Ran Blinebry tbg. and Tubb Drinkard tbg, placed on production.

8 - Ran Packer Leakage Test & potential.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Well Tester Supervisor

DATE 4-16-70

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

APR 20 1970

*See Instructions on Reverse Side
U.S. GEOLOGICAL SURVEY
HOBBES, NEW MEXICO