

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
verse side)

COPY TO O. C. C.

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 0766
2. NAME OF OPERATOR Union Texas Petroleum, a Division of Allied Chemical Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL & 2310' FWL, Sec. 25, T-25-S, R-37-E		8. FARM OR LEASE NAME Carlson "A"
14. PERMIT NO.		9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3066 DF		10. FIELD AND POOL, OR WILDCAT (Blinebry) Justis (Tubb-Drinkard)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T-25-S, R-37-E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to perform the following remedial work:

- 1). Pull tbgs. strings. Perforate Upper Blinebry w/15 holes 4988'-5125'.
- 2). Run & set RBP @ 5165'.
- 3). Run base temperature log, frac with 20,000 gal. 9# GBW w/30,000# 20-40 sand in 2 stages, using temperature logs after each stage and rock salt blocking material to control fluid entry, use 1,000 gal. 15% total with stages.
- 4). Cleanout, recover RBP.
- 5). Run completion tbgs. strings, rods & pump. Recover load.
- 6). Potential test & conduct packer leakage test.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Drlg. Supt.

DATE

8-25-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

