

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL. CT

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

b. TYPE OF COMPLETION:

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 990' FSL and 2310' FWL of Sec. 25, T-25-S, R-37-E

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

13. STATE

11. SEC. T., R., M., OR BLOCK AND SURVEY

OR AREA

10. FIELD AND POOL, OR WILDCAT

3

9. WELL NO.

Carlson A

8. FARM OR LEASE NAME

7. UNIT AGREEMENT NAME

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM

0766

5. LEASE DESIGNATION AND SERIAL NO.

Form approved
Budget Bureau No. 42-R355.6.

15. DATE SHIPPED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

New Mexico

20. TOTAL DEPTH, MD & TVD

7050

21. PLUG, BACK T.D., MD & TVD

6854

22. IF MULTIPLE COMPL., HOW MANY?

Two

23. INTERVALS

3066 DF

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

0-7050

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-N, Guard, Forxo, GR Correlation

27. WAS WELL CORDED

NO

28. CASING RECORD (Report all strings set in well)

CEMENTING RECORD

HOLE SIZE

500 SAX

1400 SAX

612 SAX

AMOUNT PULPED

13-3/8

48

559

17 1/2

12 1/2

8-3/4

7049

3273

20 & 23

7

29. LINER RECORD

SIZE

TOP (MD)

BOTTOM (MD)

SACKS CEMENT

SCREEN (MD)

SIZE

2-3/8

DEPTH SET (MD)

5969

PACKER SET (MD)

5651

30. TUBING RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

5779-5820

5715-5767

5715-5850

AMOUNT AND KIND OF MATERIAL USED

750 gal 15% retarded

750 gal 15% retarded

20,000 gal brine, 23, 500# sand

31. PERFORATION RECORD (Interval, size and number)

5715-19, 5731-39, 5750-59, 5763-67

5779-91, 5816-20 with 123, 1 1/2 jets

5830-5910 with 320, 15/32 bullets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

5779-5820

5715-5767

5715-5850

AMOUNT AND KIND OF MATERIAL USED

750 gal 15% retarded

750 gal 15% retarded

20,000 gal brine, 23, 500# sand

33. PRODUCTION

DATE FIRST PRODUCTION

1/16/66

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pump

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

1/20/66

HOURS TESTED

24

CHOKED SIZE

TEST PERIOD

OIL—BRL

24.8

GAS—MCF

31.74

WATER—BRL

79.2

OIL GRAVITY-API (CORR.)

39°

GAS-OIL RATIO

1280

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

R. S. Guenther

35. LIST OF ATTACHMENTS

Vented during test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Agent

DATE

2/11/66

* (See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

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