

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>Same Resver-Dual</u> NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Test</u>										7. UNIT AGREEMENT NAME									
b. TYPE OF COMPLETION: At surface 990' FSL & 2310 FWL of Sec. 25, T-25-S, R-37-E At top prod. interval reported below At total depth Same										8. FARM OR LEASE NAME Carlson A									
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION										9. WELL NO. 3									
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas										10. FIELD AND POOL, OR WILDCAT Justis Blinebry									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 2310 FWL of Sec. 25, T-25-S, R-37-E At top prod. interval reported below At total depth Same										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 25, T25S, R37E									
14. PERMIT NO.										DATE ISSUED									
15. DATE SPUDDED 12/11/65 (W.O.)										16. DATE T.D. REACHED									
17. DATE COMPL. (Ready to prod.) 1/16/66										18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3066 DF									
19. ELEV. CASINGHEAD 3054										20. TOTAL DEPTH, MD & TVD 7050									
21. PLUG, BACK T.D., MD & TVD 6854										22. IF MULTIPLE COMPL., HOW MANY* 2									
23. INTERVALS DRILLED BY ROTARY TOOLS 0-7050										24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Blinebry 5182 - 5603									
25. WAS DIRECTIONAL SURVEY MADE NO										26. TYPE ELECTRIC AND OTHER LOGS RUN GR-N, Guard, FORXO, Cement Bond, FR Correlation									
27. WAS WELL CORED NO										28. CASING RECORD (Report all strings set in well)									
Casing Size										Weight, lb./ft.									
13-3/8										48									
9-5/8										36									
7										20 & 23									
Depth Set (MD)										Hole Size									
559										17 1/2									
3273										12 1/4									
7049										8-3/4									
Cementing Record										Amount Pulled									
500 sax																			
1400 sax																			
612 sax																			
29. LINER RECORD										30. TUBING RECORD									
Size										Top (MD)									
Bottom (MD)										Sacks Cement*									
Screen (MD)										Size									
2-3/8"										5648									
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
5603, 5602, 5595, 5594, 5574, 5572, 5558, 5532, 5353, 5334, 5326, 5303, 5299, 5276, 5266, 5248, 5236, 5216, 5188, 5184, 5182 with 21 1/2" jets. 5380-5402, 5424-5440, 5460-5472, 5482-5500 w/272										Depth Interval (MD)									
										Amount and Kind of Material Used									
										5380-5603 750 gal 15% Acid, 44,000 gal Brine									
										5236-5353 250 gal 15% Acid, 17,500 gal brine									
										5182-5216 10,000 gal brine									
33.* 15/32" bullets										PRODUCTION									
Date First Production 1/13/66										Production Method (Flowing, gas lift, pumping--size and type of pump) Flow									
Well Status (Producing or shut-in) Producing																			
Date of Test 1/16/66										Hours Tested 12									
Choke Size 10/64										Prod'n. for Test Period 64									
Oil--BBL. 64										Gas--MCF. 72									
Water--BBL. Nil										Gas-Oil Ratio 1125									
Flow. Tubing Press. 600										Casing Pressure 1700									
Calculated 24-hour Rate 128										Oil--BBL. 144									
Gas--MCF. 144										Water--BBL. Nil									
Oil Gravity-API (Corr.) 39																			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented during test										TEST WITNESSED BY R. S. Guenther									
35. LIST OF ATTACHMENTS																			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																			
SIGNED <u>R. S. Guenther</u>										TITLE <u>Agent</u>									
										DATE <u>2/11/66</u>									

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

DINO		GEOLOGIC MARKERS	
		TOP	
	NAME	MEAS. DEPTH	TIES V

Land and leases to either a Federal agency or a State concerning the use of this form and the number of copies will be issued by, or may be obtained from, the local offices.

Lists, sample and core analysis, all types electric, etc., Federal and/or State laws and regulations. All attachments.

4. In accordance with Federal requirements. Consult local offices in other spaces on this form and in any attachment, so state in item 22, and in item 24 show the location of a separate report (page) on this form, adequately for cementing and the location of the cementing tool.

Function for items 22 and 24 above.)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in any attachments, interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COARED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

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