

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 0766
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR UNION TEXAS PETROLEUM		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas		8. FARM OR LEASE NAME CARLSON "A"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 990' FSL and 2310' FWL of Sec. 25 At proposed prod. zone 990' FSL and 2310' FWL of Sec. 25		9. WELL NO. 3
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3 mi. east of Jal, New Mexico		10. FIELD AND POOL, OR WILDCAT JUSTIS (Blinebry (Tubb-Drinkard
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T25S, R37E
16. NO. OF ACRES IN LEASE 160		12. COUNTY OR PARISH 13. STATE LEA NEW MEXICO
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 990'		20. ROTARY OR CABLE TOOLS Reverse circulation rotary
19. PROPOSED DEPTH 7000'		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3066 df.		22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	7" OD			

Drill our retainer at 6950', run log and perforate Fusselman at approximately 6985'-7000', acidize and test. Open additional pay in Tubb-Drinkard between 5720'-5818', acidize and test.

(NOTE: This well is currently producing from the Justis Blinebry and Justis Tubb-Drinkard Pools. It is proposed that the well be dual completed in the Justis Fusselman, if productive, and the Justis Tubb-Drinkard Pools. If productive in the Fusselman, the Blinebry zone will be squeezed off and produced from a new well to be drilled to this horizon. In the event the Fusselman is not productive it will be squeezed off and additional pay will be opened in both the Tubb-Drinkard and the Blinebry zones and stimulated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE AGENT DATE November 19, 1965  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

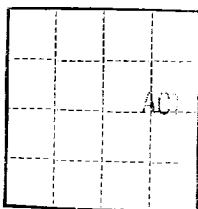
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

APPROVED DATE

DEC 8 1965

\*See Instructions On Reverse Side

J. L. GORDON  
ACTING DISTRICT ENGINEER



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office New Mexico  
Lease No. 0766  
Unit Carlson

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 12, 19 63

Well No. 3 is located 530 ft. from N line and 2310 ft. from W line of sec. 25  
SE/4, SW/4, Sec. 25 25-1 37-4 N.P.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Justis (Blinebry & Tubo-Drinkard) Justis New Mexico  
(Field) (County or subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5870 ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pulled Blinebry and Tubo-Drinkard casing. Found hole in Drinkard tubing. Treated Blinebry 8/5,600 gal. of FEA X-2 & 5,000 gallons of W-26. Blinebry after treatment produced 10 bbls oil and 60 bbls. water.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

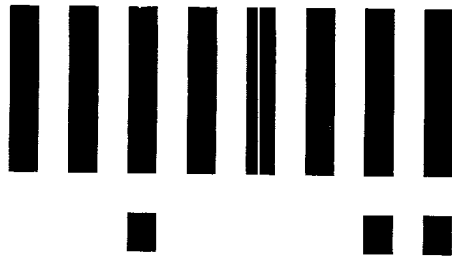
Company Union Texas Petroleum Corporation

Address Box 1458

Midland, Texas

By

Title District Superintendent



**LTR**



**Job separation sheet**

APPROVED

JUN 21 1963

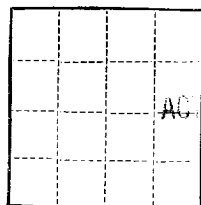
(SUBMIT IN TRIPPLICATE)

Budget Bureau No. 42-R358.4.  
Form Approved.

Land Office New Mexico

Lease No. 0766

Unit Carlson "A"



J. L. GORDON  
AC. ING DISTRICT ENGINEER

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 19, 1963

Well No. 3 is located 200 ft. from N line and 132 ft. from W line of sec. 25

15/4 25/4 Sec. 25  
(1/4 Sec. and Sec. No.)

25-4  
(Twp.)

31  
(Range)

P.M.T.  
(Meridian)

Justis (Tubbs-Drink & Pass)  
(Field)

Lee County  
(County or Subdivision)

New Mexico  
(State or Territory)

The elevation of the derrick floor above sea level is        ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to pull both strings of tubing and check for leaks, rerun both string of tubing and possibly treat with hydro acid w/5000 gals. FLAX-2 acid followed by 5000 gals of non-oxidation acid and over flush with 130 bbls oil.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Union Texas Petroleum Corporation

Address P. O. Box 1150

Midland, Texas

By

Title District Superintendent