



LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

The summary on this page is for the condition of the well at above date

Commenced drilling ----- July 24, 1921 Finished drilling ----- Aug 29, 1921

(Denote gas by Θ)

IMPORTANT WATER SANDS

CASING RECORD

WORLD | MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3-3/8	558	500	Turn 1 1/2		
2-5/8	3273	1400	Turn 1 1/2		
7	7050	1012	Turn 1 1/2		

Heaving plug—Material Length Depth set

Adapters—Material Size

[illegible]

Rotary tools were used from 0 feet to 0.1 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

-----October 9-----, 1959 Put to producing -----October 4-----, 1959

The production for the first 24 hours was 5,410 barrels of fluid of which 56% was oil; -----% emulsion; 34% water; and -----% sediment. Gravity, °Bé. 27.0

emulsion; 37 % water; and % sediment. Gravity, °Bé. 37.0

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

----- J. H. Griffin ----- Driller ----- J. H. Griffin -----, Driller
----- J. H. Yocom -----, Driller ----- J. H. Yocom -----, Driller

FROM—	TO—	TOTAL FEET	FORMATION	
0	47	47	alluvial sand	
47	677	630	bedded & shale	
677	950	273	bedded, sandy shale	
950	2109	1159	shale, gray & red	
2109	2678	569	shale & clay	
2678	3210	532	sandy shale	
3210	4695	1485	lime	
4695	4810	115	caliche	
4911	6999	2088	lime	
6999	7050	51	shale & sand	
			TO TOP OF 1000 FEET	
			Inter-	2295
			Glaciolite	4605
			Bed	5638
			Drinking	5872
			Drinking	6976

FORMATION RECORD--Continued

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test or water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

20140 2111441 INTDMMZACB 16 10 3 16000 01

POTENTIAL TEST MINISTRY ZONES:

Flowed 58.62 mcf @ 30.5 B in 24 hrs, 17/64" sk.,
21.950, (008-52-1)

5 to 7 BOHNS.

DST 5310-5410, open 3 hrs, rec. 11 H-ACEN, 4501 SMOO, 601 TGNON
DST 5690-5790, op 1 hr., GTS 4 mcf, 600.40 min, flow estimated @ 3 MFCRD gas @
DST 7000-201, open 2 hrs, rec. 2001 TIOF, 1501 otl, 601 HONON
DST 7020-501, open 3 hrs, rec. 11 H-ACEN, 3061 SMOO, 601 TGNON