

(May 1963)

DEPARTMENT OF THE INTERIOR

(Other Instructions on reverse side)

Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

0766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

Unit Letter "M" 990' FWL & 990' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,066' D.F.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carlson "A"

9. WELL NO.

4

10. FIELD AND BOOTH OR WILDCAT

(Blinebry) & Justis (Tubb Drinkard)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Commingled

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. January 6, 1976, pulled rods and pump, and installed BOP.
2. Pulled and layed down Blinebry and Tubb-Drinkard tubing.
3. January 8, 1976, killed well w/100 bbls. Brine and ran tubing to 5,630'. (Tested tubing to 4000#)
4. January 9, 1976, removed BOP and replaced wellhead. Ran rods & pump, and placed well back on production.
5. The Tubb-Drinkard and Blinebry zones are now commingled in accordance w/Oil Conservation Commission Administrative Order No. DHC-180.

18. I hereby certify that the foregoing is true and correct

SIGNED

Stanley A. West

TITLE

Gas Measurement Analyst

DATE

January 19, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

*See Instructions on Reverse Side

