

Union Texas Petroleum Division

ALLIED CHEMICAL CORPORATION

1300 WILCO BUILDING • MIDLAND, TEXAS 79701

915, 682-0515

October 2, 1975

Oil Conservation Commission The State of New Mexico P.O. Box 2088 Santa Fe, New Mexico

> Re: Application for Downhole Commingling Union Texas Petroleum Carlson "A" No. 4 Justis Blinebry and Justis Tubb-Drinkard Pools; Lea County, New Mexico

Gentlemen:

Union Texas Petroleum respectfully requests administrative approval for downhole commingling in its Carlson "A" No. 4 located 990' FSL and 990' FWL, Section 25, Township 25 South, Range 37 East, Lea County, New Mexico.

This well qualifies for administrative approval in accordance with Statewide Rule 303, Paragraph C; and in support thereof, the following facts are submitted:

- 1. The attached plat shows the Carlson "A" Lease outlined in red, and is described as the North half of the Southeast Quarter and the South half of the Southwest Quarter of Section 25. Well No. 4 is circled in red.
- 2. The well was dually completed in the Justis Blinebry and Justis Tubb-Drinkard Pools and approved by Commission Order No. DC-880 dated Jan. 18, 1960. The Tubb-Drinkard zone was temporarily abandoned on March 3, 1971 because of low productivity. We propose to remove the seal assembly in the Baker Type "FA" Packer set at 5660' and commingle downhole if this application is approved by the Commission.
- 3. At the time the Tubb-Drinkard was abandoned it was producing 2 BO & 1/2 BWPD The Gas-Oil Ratio was 2000-1; Oil Gravity was 38° at 60° F. Pumping equipment was recently installed to produce the Blinebry Zone and on a test conducted September 26, 1975, production was 20 bbls. of oil plus 20 bbls. water in 24 hours, GOR is 28,300-1, Oil Gravity is 37.8° at 60° F.
- 4. The bottom perforations of the lower most zone is 5875'. Oil production prior to commingling does not equal 30 bbls. per day. Both zones are producing less water than the 30 bbls. per day limit.



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- 4. The bottom perforations of the lower most zone is 5875'. Oil production prior to commingling does not equal 30 bbls. per day. Both zones are producing less water than the 30 bbls. per day limit.

- 5. Bottom hole pressures are low and will be produced by pumping.
- 6. The produced fluids are compatible and have been successfully commingled both down hole and on the surface in other operations for these two fields.
- 7. Value of the crude will not be decreased by the commingling and the total value of produced hydrocarbons will be increased by the value of the Tubb-Drinkard production.
- 8. Commingling will not jeopardize future secondary recovery operations.
- 9. The ownership of the zones to be commingled is common.
- Attached is a production curve showing the monthly production of oil. Also attached is Form C-116 showing last production test of the Blinebry Zone conducted September 26, 1975.
- 11. It is recommended that commingled production be allocated to the Blinebry Zone, based on an extrapolation of existing Blinebry production curve, and any additional oil be allocated to the Tubb-Drinkard Zone.
- 12. Other wells in the two subject pools have been approved for commingling.
- 13. Copies of this application have been furnished to offset operators and the U.S.G.S. A list of operators notified is attached.

Yours very truly,

UNION TEXAS PETROLEUM CORPORATION

C. M. Heard District Production Manager

JET:es 10-2-75 Union Texas Petroleum - Application for Downhole Commingling Carlson "A" #4 990' FSL & 990' FWL, Section 25, T-25-S, R-37-E Justis Blinebry & Tubb-Drinkard Fields, Lea County, New Mexico

Copies to:

New Mexico Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico 88240

U. S. Geological Survey P. O. Box 1157 Hobbs, New Mexico 88240

Atlantic Richfield Company P. O. Box 1610 Midland, Texas 79701

Amoco Production Company P. O. Box 367 Andrews, Texas 79714

Gulf Oil Corporation P. O. Box 1150 Midland, Texas 79701

Terra Resources, Inc. 5416 South Yale Avenue Tulsa, Oklahoma 74119

Skelly Oil Company P. O. Box 730 Hobbs, New Mexico 88240

Amerada Hess Drawer 817 Seminole, Texas 79360

Which oil Company of California
P. 0. Box 3100
Midland, Texas 79701

Westates Petroleum Company Suite 2360, 1600 Broadway Denver, Colorado 80202

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