

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction
verse side)

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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carlson "A"

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

(Blinebry)
Justis (Tubb-Drinkard)

11. SEC. T, R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25, T-25-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum, a Division of Allied Chemical Corp.

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

990' FSL & 990' FWL, Sec. 25, T-25-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3066 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to perform the following remedial work:

- 1). Pull tbg. & perforate Upper Blinebry w/13 holes 5024'-5210'.
- 2). Run & set RBP @ 5230'.
- 3). Run base temperature log, frac with 30,000 gal. 9# GBW w/45,000# 20-40 sand in 3 stages using rock salt blocking agent to control fluid entry and 1,000 gal. 15% HCL. Run temperature logs for evaluation between stages.
- 4). Clean out & recover RBP.
- 5). Run completion tbg. strings, rods & pump. Recover load.
- 6). Potential test & conduct packer leakage test.

18. I hereby certify that the foregoing is true and correct

SIGNED

Arthur R. Brown

TITLE District Drlg. Supt.

DATE

8-25-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED
AUG 26 1969
APPROVED
AUG 26 1969
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side