

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other <u>Dual-Same Resvr.</u>		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>Reperforate and Treat</u>
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
<u>UNION TEXAS PETROLEUM CORPORATION</u>						<u>Carlson "A"</u>	
3. ADDRESS OF OPERATOR						9. WELL NO.	
<u>1300 Wilco Building, Midland, Texas</u>						<u>4</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface <u>990' FWL & 990' FSL, Sec. 25, T-25-S, R-37-E</u>						<u>Justis Blinebry</u>	
At top prod. interval reported below						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth						Sec. 25, T25S, R37E	
Same						12. COUNTY OR PARISH	13. STATE
						<u>Lea</u>	<u>New Mexico</u>
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
<u>1/3/66</u>		<u>1/12/66</u>		<u>3066</u>		<u>3054</u>	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
<u>5909</u>		<u>5893</u>		<u>Two</u>		<u>0-5909</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
<u>Blinebry 5237 to 5653</u>						<u>NO</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
<u>Guard, Forxo, GR-N, GR Correlation, Cement Bond</u>						<u>NO</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
<u>13-3/8</u>		<u>48</u>		<u>848</u>		<u>17 1/2</u>	
<u>7"</u>		<u>20 & 23</u>		<u>5908</u>		<u>8-3/4</u>	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
<u>2-3/8</u>		<u>5658</u>					
31. PERFORATION RECORD (Interval, size and number)							
<u>5237, 5247, 5255, 5268, 5286, 5304, 5320, 5348, 5368, 5375, 5394, 5425, 5442, 5458, 5474, 5484, 5501, 5512 1/2, 5553, 5565, 5590, 5619, 5637, 5647, 5653 w/26, 1/2" jets 5558</u>							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
<u>5553-5653</u>				<u>170 gal 15% acid, 10,000 gal brine</u>			
<u>5424-5512 1/2</u>				<u>200 gal 15% acid, 10,000 gal brine</u>			
<u>5237-5394</u>				<u>200 gal 15% acid, 20,000 gal brine</u>			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
<u>1/12/66</u>		<u>Flowing</u>				<u>Producing</u>	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
<u>1/14/66</u>		<u>10</u>		<u>32/64</u>		<u>65</u>	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
<u>525</u>		<u>1100</u>		<u>156</u>		<u>107</u>	
						<u>27</u>	
						<u>1653</u>	
						<u>65</u>	
						<u>39</u>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
<u>Vented during test</u>						<u>R. S. Guenther</u>	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>R. S. Guenther</u>		TITLE <u>Agent</u>		DATE <u>2/11/66</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH